Form 3160-4 (August 1999)

UNITED STATES

FORM APPROVED OMB No. 1004-0137

Secret Comparison Compari	(August 1999)			BUREAU						136	17127	7 200 N	\mathcal{A}			Novemb	per 30, 2000
Despen		WELL C	COMPL	ETION O	R RE	COMP	LETIC	N REP	ORT	AND L	-OG	1 (1/2) J	<u>`</u>				
Content Cont	la. Type o	f Well								<i></i>	िदस ह	200	ुर्	(. If 1	ndian, Allo	ttee or	Tribe Name
FOUR STAR OIL GAS COMPANY	b. Type o	of Completion	_		_	rk Over	□ De	epen [Plug	Back	□ Dit	ff: Resv	r. 53	. Un	it or CA A	greeme	nt Name and No.
A Location of WINET (Report location clarly and in accordance with Federal requirements)* Sec. 23 T29N R12W Mer NMP At surface WiNET (Report location clarly and in accordance with Federal requirements)* 10. Field and Pool, of Explorative of Arts surface WiNET (Report location clarly and in accordance with Federal requirements)* 10. Field and Pool, of Explorative of Arts Sec. 23 T29N R12W Mer NMI 12. Data Spudded Of10/2004 15. Date T.D. Reached Of10/2004 16. Date Completed 16. Date Completed 17. Date Spudded Of10/2004 17. Detains DIV. RN, RTLOW Mer NMI 17. Detai	FOUR	STAR OIL				Со		Mail: kew	j@che			n _	<u>a</u> §/	Н	J LOE FE	DERA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. 14. 15. 1	3. Address							3a. Ph Ph: 2	one No 81.561	o. (includ I:4991	le area c	ode)). AF	'I Well No.		5-31935-00-S1
At top prod interval reported below At total depth 15. Date T.D. Reached 16. Date Completed 17. County or Parish 18. Stall J.A. Stale SAN J.J.A. 18. Total Depth: TVD 19. Flug Back T.D.: MD 17. TVD 17. Stale At San J.J.A. 18. Total Depth: TVD 19. Flug Back T.D.: MD 17. Stale 19. Flug Back T.D.: MD 19. Flug Back		Sec 23	T29N R	12W Mer N	d in acc	cordance	with Fed				ت م څ	Line Comme		B	ASIN FRU	ITLAN	D COAL
13. State 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RB, RT, GL)* 17. Elevations (DF, RB, RT, GL)* 1830 19. Plug Back T.D. 1790 1790 20. Depth Bridge Plug Set MD 17VD 20. Depth Bridge Plug Set MD 20. Depth Bridge Plug Set														ll. S or	ec., T., R., Area Sec	M., or 1: 23 T2	Block and Survey 29N R12W Mer NMI
1. Depth	•															ırish	
18. Total Depth: TVD										16. Date Completed □ D & A Ready to Prod. 02/10/2004					17. Elevations (DF, KB, RT, GL)* 5581 GL		
22. Was well corred? 28 No Ves (Submit analysis)	18. Total l	Depth:		1830		19. Plu	g Back T	'.D.:	MD					n Brio	lge Plug Se		
Directional Survey? No Yes (Submit analysis)	21. Type I	Electric & Oth		nical Logs R	un (Sub	mit copy	of each)								⊠ No (¬ Yes	(Submit analysis)
Hole Size														ey?	No [∃ Yes ∃ Yes	(Submit analysis)
Hole Size Size Variade Wt. (#/ft.) (MD) (MD) Depth Type of Cement (BBL) Cement Top Amount Pulled	23. Casing a	and Liner Rec	ord (Repo	rt all strings				I									
7.875	Hole Size Size/Grade V		Wt. (#/ft.)	(#/ff) ^		1 1			1					Cement 7	`op*	Amount Pulled	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producting Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) FRUITLAND COAL 1468 1623 1468 TO 1622 60 B) C) D) Treatment, Cement Squeeze, Etc. Depth Interval A Depth Interval A 1622 TO 1468 FRACTURE TREATED: 1000 GALS 10% FORMIC ACID, 75,000# 16/30 BRADY SAND 24,977 GALS 20# FRAC FLUID 28. Production - Interval A Date First Test Today Press Size No. Holes Production BBL MCF BBL Ratio Gravity GAS PUMPING UNIT Choke Type Press Cog Press Rate BBL MCF BBL Corr. API Gravity GSI Production Method GSI Production Interval BBL GOI Gravity GSI Production Method GSI Production Interval BBL GSI BBL GOI Gravity GSI Production Method GSI BBL GSI BBL GOI Gravity GSI Production Method GSI BBL GSI BBL GOI Gravity GSI Production Method GSI BBL GSI BBL GOI Gravity GSI Production Method GSI BBL GSI BBL GOI Froduction Interval BBL GSI BBL GOI GRavity GSI Production Method Froduction BBL MCF BBL Corr. API GSI BBL GSI Production Method Froduction BBL MCF BBL Corr. API GSI BBL GSI Production Method Froduction BBL MCF BBL Corr. API GSI BBL GSI Production Method Froduction BBL MCF BBL Corr. API GSI BBL GSI Production Method Froduction BBL MCF BBL Corr. API GSI BBL GSI Production Method Froduction Method Froduction BBL MCF BBL Corr. API GSI BBL GSI Production Method Froduction Method Froduction Method Froduction BBL MCF BBL Corr. API GSI BBL Water GSI DIA Well Status FF P1 7 2004	12.250 8.625 K-55					333					260				—-		
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)								 				\dashv				\dashv	
2.375	24. Tubin	g Record			<u> </u>			<u> </u>									
25. Producing Intervals Formation	Size	Depth Set (M	(ID) P	acker Depth	(MD)	Size	Dept	h Set (MD) F	acker De	epth (MI	D)	Size	De	pth Set (MI)) I	Packer Depth (MD)
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FARMINGIUM FIELD OFFICE (See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #27771 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Proc	luction - Interv	al C						·····						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method				
Produced Date Tested		Tested	Production	BBL	MCF	BBL	Corr. API	ľ	Gravity					
Choke Size			24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	'	Well Status		·			
28c. Proc	luction - Interv	/al D		<u> </u>					,					
Date First Produced	Test Date			Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	,	Well Status					
29. Dispo	osition of Gas(Sold, used	for fuel, ven	ted, etc.)	.L	<u></u>		L						
	nary of Porous	Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers				
tests,	all important including dep ecoveries.	zones of p th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Cored in the tool open,	ntervals and flowing and	l all drill-stem d shut-in pressu	ires	i i					
	Formation			Bottom		Description	ons, Contents, e	tc.		Name Top Meas. De				
NACIMIE OJO ALA			0 329	329 451					OJI KIF FRI PIC	688 802 1293 1623				
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		2						٠						
Well	tional remarks was shut-in i erability test	upon com	pletion and	has not be		Upon appi	roval of NMOC	CD C104	4					
	e enclosed atta													
	ectrical/Mechaindry Notice for					c Report alysis		3. DST Rep 7 Other:	port 4. I	Directional Survey				
34. I here	by certify that	the forego	oing and attac	ched informa	ation is com	plete and co	orrect as determ	ined from	m all available	e records (see attached i	nstructions):			
			Elect	ronic Subm For FOUI	iission #277 R STAR OI	71 Verified L GAS CO	I by the BLM V MPANY, sent ENNE GARCI	Well Inf	ormation Sys Farmington	stem.	nou dectorio).			
Name	e(please print)	KEN JA	CKSON				Title	APPLIC	CANT	· · · · · · · · · · · · · · · · · · ·				
Signa	iture	(Electror	nic Submiss	ion)		Date <u>02/11/2004</u>								
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of the Un	J.S.C. Section ited States any	1001 and y false, fict	Title 43 U.S. titious or frac	.C. Section lulent statem	1212, make nents or repr	it a crime for esentations	or any person kr as to any matte	nowingly r within	and willfully its jurisdiction	to make to any departr	nent or agency			