

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-21065 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMP LETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT	
2. Name of Operator CONOCOPHILLIPS CO.				8. Well No. 69	
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON TX 77252				9. Pool name or Wildcat BLANCO MESAVERDE	
4. Well Location Unit Letter I : 790 Feet From The EAST Line and 1475 Feet From The SOUTH Line Section 21 Township 29N Range 5W NMPM RIO ARRIBA County					
10. Date Spudded 04/08/1975		11. Date T.D. Reached 04/20/1975		12. Date Compl. (Ready to Prod.) 11/11/2003	
13. Elevations (DF& RKB, RT, GR. etc.) 6682 GL		14. Elev. Casinghead			
15. Total Depth 8098		16. Plug Back T.D. 8089		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run TDT, GR/CCL					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	305	13-3/4	280 SX	
7	20	3990	8-3/4	165 SX	
4.5	11.6 & 10	8097	6-1/4	345 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8080	

26. Perforation record (interval, size, and number) 5930 - 5552 .75 27 SHOTS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5930 - 5552 FRAC W/65 Q SLICKFOAM .5 G/MGF 150,000# 20/40 SAND, 2,357,700 SCF N2 & 1918 BBLS 2% KCL WATE			
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28. PRODUCTION							
Date First Production 11/12/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11/06/2003	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1902	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 300	Casing Pressure 650	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
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30. List Attachments TDT, GR/CCL LOG, WELLBORE SCHEMATIC, DAILY SUMMARIES, C-104	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Deborah Marberry</i>	Printed Name DEBORAH MARBERRY	Title REGULATORY ANALYST	Date 12/22/2003
E-mail Address DeBORAH.MARBERRY@Conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2872	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3140	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3668	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5538	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5600	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5850	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6030	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6630	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7872	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7990	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology