UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF080781	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMSF080781 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE				8. Well Name and No. CAIN 725		
2. Name of Operator Contact: TAMMY WIMSATT E-Mail: twimsatt@br-inc.com			9. API Well No. 30-045-31579-00-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (includ Ph: 505.599.4068 Fx: 505.326.9880			de)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T29N R9W SWNE 1360FNL 2305FEL 36.68720 N Lat, 107.82400 W Lon				11. County or Parish, and State SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE 1	NATURE O	F NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
Nation of Intent	☐ Acidize	Deep-	en .	Product	ion (Start/Resume)	Water Shut-Off
□ Notice of Intent	Alter Casing	Fracti	ire Treat	Reclama	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete	Other
Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations
J	Convert to Injection	□ Plug		□ Water I		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f. 2-1-04 MIRU. SDON. 2-2-04 Rig repair. ND WH. N 2-3-04 PT BOP to 400 psi/30 ahead. 2-6-04 Drill to TD @ 2270'. C 2-7-04 Circ hole clean. TOOH 2259'. Pump 5 bbl wtr w/5% c Premium Lite cmt w/8% gel, C calcium chloride, 5 pps LCM-pps Celloflake, 0.2% fluid loss csg to 3800 psi/15 min, OK. N	operations. If the operation repandonment Notices shall be fill inal inspection.) U BOP. SDON. min, OK. TIH w/bit, tag Tirc hole clean. SDON. H. TIH, ran logs. TOOH. Talcium chloride, 10 bbl fic. 14% sodium metasilicate 1 (432 cu.ft.). Tailed w/90 (124 cu.ft.). Displace w/10 BOP. NU WH. RD. Rigestrue and correct.	sults in a multiple led only after all reference only after all reference on the substitution of the subst	completion or requirements, incompletion of the equirements of the equipment of the equipme	7-203'. Drilling 55 ST&C csg, s. Cmtd w/203 s Celloflake, 3% um chloride, 0.	new interval, a Form 3160 n, have been completed, a set @	4 shall be filed once and the operator has
	Electronic Submission for BURLINGTON REmitted to AFMSS for process	ESOURCES O&	G [°] CO LP, sei NNE GARCIA	nt to the Farmir on 02/18/2004	gton (04AXG0621SE)	
Name (Printed/Typed) NANCY C	L I IVIAINING		Title SENI	OR STAFF SF	ECIALIST	
Signature (Electronic	Submission)		Date 02/13	3/2004		
	THIS SPACE FO	OR FEDERAL	. OR STAT	E OFFICE U	SE	
Approved By ACCEPT	ED		ADRIEN TitlePETRO	NE GARCIA LEUM ENGINI	EER	Date 02/18/2004
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th uct operations thereon.	e subject lease	Office Farm			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any per s to any matter wi	son knowingly hin its jurisdict	and willfully to mion.	ake to any department or a	agency of the United