

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-045-32021
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Blancett FC
8. Well Number 2A
9. OGRID Number 013998
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Maralex Resources, Inc.	
3. Address of Operator P.O. Box 338, Ignacio, CO 81137	
4. Well Location Unit Letter <u>A</u> : <u>1000</u> feet from the <u>North</u> line and <u>780</u> feet from the <u>West</u> line Section <u>24</u> Township <u>30N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5508' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Set Production Casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran 43 joints of 5-1/2", 15.5#, J-55 LTC production casing (1909.46') set at 1914'KB. Pump 5 BBl dye water followed by 20 BBls scavenger slurry. Lead in with 200 sacks (376 ft³) 65/35 Pozmix cement with 6% gel plus 5#/sx gilsonite plus 1/4#/sx flocele mixed at 12.4 ppg. Tail in with 100 sacks Standard cement with 0.4% Halaad 344 plus 5#/sx gilsonite plus 1/4#/sx flocele mixed at 15.2 ppg. Displaced with 45 BBl water. Good returns throughout job. Bump plug, pressure up to 1200 psig. Bled off and float held. Circulated 22 BBls cement to surface. Plug down at 3:00PM on 2/15/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla S. Shaw TITLE Production Technician DATE 02/17/04

Type or print name Carla S. Shaw Telephone No. 970/563-4000

(This space for State use)

APPROVED BY Charles L. Shaw TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 02 DATE FEB 19 2004
Conditions of approval, if any: