Form	3160	-4
Septe	ember	2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 200

WELL COMPLETION OR RECOMPLETION REPORT AND LO	WELL	COMPL	ETION	OR	RECOMP	LETION	REPORT	AND	LO
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Expires: January 31, 2004

5. Lease Serial No.

										MDA	<u> 701-</u>	-98-0013 T	ract 4	
Well [Oil	Vell ☑	Gas Wel	II 🔲 Dry (Other					6.	If Inc	lian, Allot	tee or Tr	ribe Name
	_					eepen 🔲 Pli	ug Back	Diff.	Resvr.	Jicari	lla A	ache		
		Other						· ·		7.	Unit	or CA Ag	reement	Name and No.
Operator	 	Other _												
•										8.	Lease	e Name ar	id Well	No.
·													. 4	
	00 C-14-	CO 90	2401			1	•	iae area c	oae)	9.	API	Well No.		
					d. F. J.					30-03	39-27	462		
OI WEII (A	eport tot	ation cie	ariy una i	n accordance wi	m reuer	ai requirements	3)			10.	Field	and Pool,	, or Expl	oratory
ice 685' F	NL and	690' FWI	L (NWNW	/) Unit D										
						–				11.	Sec.	, T., R., M	ſ., on Bí	ock and Survey
rod. interv	al report	d below	685' FNI	_ and 690' FWL (NWNW) Unit D)2W
J45 604	E' ENIL on	4 400' E1	WI ANWA	JW/) Linit D		3				1 '		•		3. State
	FINL an	,												MM
pudded		15. E)ate T.D. I	Reached				Doody to	Dead	17.	Eleva	ations (DF	, RKB,	RT, GL)*
		7/10*	2002						F100.	7249	CI	7262 K D		
enth MT)	1// 10/2		19 Plan Back T	D · MI				Bridge I					
							2	v. Deptii	Prinke I	ing Set.				
					ach)		2	2. Was	well cor	ed? K			es (Subr	nit analysis)
	•		`		•	•	-					_		
leutron, H	i Resoluti	on Induc	tion, Cem	ent Bond				Direc	tional Su		=			
ınd Liner	Record	Report al	ll strings se	t in well)			·····							
Size/Gra	de Wi	(#/61)	Ton (M	D) Bottom (MD) [S						Cem	ent Top*	A	mount Pulled
5.20/G1a			. 07 (141			Depth	1 ype of	Cement	(BB	L)			4	
8 5/8	_ 2	4 lb/ft	0	283					52 bi	ols			1	
							Туре	; III					 	
					$-\!\!\!\!+$	 	 					to surface		
5 1/2	- 1:	.51b/ft	0	3874		·	 		75 bt	ols				
	 						50/50	POZ			·			
D			 -			···	<u> </u>				to	surface		····
.,	0 . ()	<u> </u>		<u> </u>			S. 1. =	41 (2.4%)						
				AD) Size	$-+^{\Gamma}$	zeptn Set (MD)	Packer De	ptn (MD)	Siz	ze	Dep	in Set (MI) Pacl	ker Depth (MD)
		3	1495' KB			26 Donforti:	Dacar 1		<u> </u>					
			TOP	Dates					eize 1	No fi	Jac		Doct (Status
		$-\!$			-+					ies		ren. S	MATUS	
atts		+	3548'	3570		3548'-35	5/0		jspf	44				
										 -	,	 	€	}
			`		-+									د.) م
antura T-	nimest '	Comonif	Causes F											<u> </u>
		Zement 5	queeze, E	ic.		A	mount and	Type of N	Agterial				No. 44	
pin ilitery	<u> </u>	Ess -	m165 auc1:	to Con. 472 500	CoENIA (a
		rtac	mi oo quan	ty IVani, 472,300 SC	1 UL NZ., 6	0,200 i08. 12/20 bi	IOWII DEADY S	anu proppa	n. (20)1-4 pj	og. stages.		CORD		A STATE OF THE STA
										اع در	$^{\mathcal{K}}\mathcal{B}_{l}$	-ook	Č.	
		_							CCE	LED .	n a	Silva		
ion - Interv	val A								-ACO-	CEB	}		Taller F	
est	Hours	Test	Oil	Gas	Water			Gas	Pro	duction Me	thod	16 N. N.	7.75	
- 1		Productio	ı					1	<u> </u>			RS	"	14 3
9/5/03	24 Cen	124 1					n/a	n/a		wing		<u> </u>	EB 50	
lgw.	Press	Rate	BBL	MCF	BBL	Ratio .		wen Status			Ţ,	E.		Jow. B
il l		\prod						Producing	3	÷	\sqrt{c}		CANA	27
ion - Interv	val B						احب بب				Ĭ		Die	24 × 3
	Hours	Test	Oil	Gas	Water	Oil Grav		Gas	Proc	duction Met	hod	W.		- (50)
	Tested	Producti	ion BBL	MCF	BBL	Corr. AP.	1	Gravity				١٧٠٥	C± ~	7 1 11 200
Date		1 1 1			1		- 1					- 2		
	Call	24 17-	03		Water	Gen On		Well Care					Z.V.E	Celle
Oale Thg. Press. Twg.	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Statu	s				Ze V. E	.Celle
	Operator Exploration St, Suite 44 of Well (R ce 685' F rod. interv depth 683 pudded epth: MI TV ctric & Of leutron, H and Liner Size/Gra 8 5/8 5 1/2 Record Depth 355 g Interval Formation Cliffs acture, Tro cpth Interv ion - Interv est ode 9/5/03 bg. Press. lgw. I	exploration & Products, Suite 400 Golder of Well (Report locate 685' FNL and 6 Grod. interval reported depth 685' FNL and 6 Grod. interval reported depth 685' FNL and 6 Grod. Interval Grod. Head of the Medical Control of the Medi	Other - Operator Exploration & Production db St, Suite 400 Golden, CO 80 of Well (Report location cle ce 685' FNL and 690' FWI rod. interval reported below depth 685' FNL and 690' F' pudded 15. E 7/18/2 epth: MD TVD 3845' ctric & Other Mechanical L leutron, Hi Resolution Inducting Liner Record (Report al Size/Grade Wt. (#/ft.) 8 5/8 24 lb/ft Size/Grade Wt. (#/ft.) 8 5/8 24 lb/ft Record Depth Set (MD) Packe 3551' KB 31 g Intervals Formation Cliffs acture, Treatment, Cement S capth Interval Frac fon - Interval A Test Arest Ares	Other Operator Exploration & Production dba Mallon Control Exploration & Production clearly and in the control of Well (Report location clearly and in the control of Well (Report location clearly and in the control of Well (NWN white depth 685' FNL and 690' FWL (NWN pudded	Other Operator Exploration & Production dba Mallon Oil Company St, Suite 400 Golden, CO 80401 of Well (Report location clearly and in accordance wide to the content of t	Other Operator Exploration & Production dba Mallon Oil Company St, Suite 400 Golden, CO 80401 of Well (Report location clearly and in accordance with Feder ce 685' FNL and 690' FWL (NWNW) Unit D rod. interval reported below 685' FNL and 690' FWL (NWNW) depth 685' FNL and 690' FWL (NWNW) Unit D pudded	Other Operator Exploration & Production dba Mallon Oil Company 3a. Phone 720-210-1 of Well (Report location clearly and in accordance with Federal requirement. occ 685' FNL and 690' FWL (NWNW) Unit D rod. interval reported below 685' FNL and 690' FWL (NWNW) Unit D depth 685' FNL and 690' FWL (NWNW) Unit D pudded	Operator Exploration & Production dba Mallon Oil Company 3a. Phone No. (inclustration of the Production of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration of the Mallon Oil Company) 3a. Phone No. (inclustration) 3b. Phone No. (inclustration) 3b. Phone No. (inclustration) 3b. Place T.D.: Mallon Oil Date Completed Oil Date Co	Other	Other	Other	Other	Other	1.

28b. Produc	ction - Inter	val C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status						
28c. Produc	ction - Inter	val D		L:	.1		· .							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity						
Choke Size														
29. Disposi	tion of Gas	(Sold use	d for fuel, v	ented, etc.)	<u></u>	<u> </u>	k, <u>,</u>							
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures														
tests, i	including decoveries.	epth interv	al tested, cu	shion used,	time tool op	en, flowing	and shut-in pressure	es ·						
Forma	ation	Тор	Bottom		Descri	ptions, Con	tents, etc.		Name	Top Meas. Depth				
					•		:		San Jose	surface				
				ł					Naciemento	2360				
				ļ					Ojo Alamo	2690				
				-					Kirtland	3150				
				}					Fruitland 3380					
									Pictured Cliffs	3650				
				į	,				Lewis	3750				
		, i					•			·				
								·						
32. Additio	onal remarl	ks (include	plugging pr	ocedure):					~					
									•					
33 Circle	enclosed at	tachments:												
1 Ele	ctrical/Med	hanical Lo	gs (1 full set			eologic Rep ore Analysis		-	irectional Survey					
34. I hereb	y certify th	nat the fore	going and at	tached infor	mation is co	omplete and	correct as determin	ed from all availal	ble records (see attached instr	ructions)*				
Name	(please pri	nt) Allison f	lewcomb		477		Title Enginee	ring Technician						
Signat	ure <u></u>	lisc	M 4	Jew	comb	<u>ر</u>	Date 11/17/0	3						

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United states any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.