

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

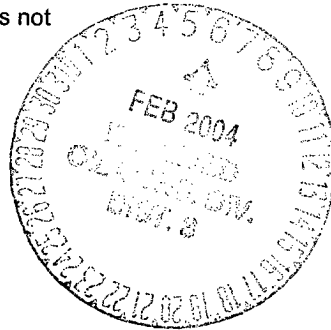
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078147
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. NEWBERRY 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T31N R12W NENE 790FNL 790FEL		9. API Well No. 30-045-10812
		10. Field and Pool, or Exploratory BASIN DAKOTA <i>Basin Felt Coal</i>
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to TA this well as per the attached procedure however, if the casing is not able to pressure up we will proceed with a full P&A of the well as per the attached procedure. Also attached is a current and proposed TA/PA wellbore schematic.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #27523 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Farmington	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Original Signed: Stephen Mason	Title	D FEB 04 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******NMOC**

TEMPORARY ABANDONMENT or
PLUG & ABANDONMENT PROCEDURE

1/23/02

Newberry #1

Basin Fruitland Coal

790' FNL & 790' FEL, Section 173, T-31-N, R-12-W

San Juan Co., New Mexico / API #30-045-10812

Lat: N 36° 54' 15" / Long: W 108° 6.0' 45"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, mixed at 15.6ppg with a yield of 1.18 cf/sx.

TEMPORARY ABANDONMENT:

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary.
2. POH and LD rods with pump. . ND wellhead and NU BOP. Test BOP. TOH with 120 joints 2-3/8" tubing and visually inspect, total 2391'. Round trip a 4-1/2" gauge ring to 2138'.
3. ^{406'} ^{396'} **Plug #1 (Mesaverde top, 4203' - 4403')**: TIH with tubing to 4203'. Pump 50 bbls water down tubing. Mix 12 sxs cement and spot a plug inside the casing to cover the Mesaverde top. PUH with tubing and WOC. TIH and tag cement. TOH with tubing.
4. Set a 4-1/2" CIBP or cement retainer at 2138'. Pressure test the casing to 1000#, hold for 30 minutes. If the PT holds, then TIH with the 2-3/8" tubing and circulate the well clean. Load the casing with 1% water based corrosion inhibitor. TOH and LD the tubing. ND BOP and NU wellhead. RD and MOL.

PERMANENT ABANDONMENT:

5. If the casing does not pressure test, then continue with well abandonment. TIH with tubing and tag CIBP. **Plug #3 (Pictured Cliffs top and Fruitland Coal perforations, 2138' - 1895')**: If casing does not test, spot or tag subsequent plugs as appropriate. Mix 23 sxs cement and spot a balanced plug inside casing above the CIBP to isolate the Fruitland Coal perforations and to cover the top. TOH with tubing.
6. ^{not present} ⁷⁵⁶ ⁶⁵⁶ **Plug #4 (Kirtland and ~~Ojo~~ Alamo tops, 735' - 540')**: Perforate 3 HSC squeeze holes at ⁷⁵⁶ ~~735'~~ through both 4-1/2" and 7-5/8" casings. If the casing tested after plug #3, then establish rate into squeeze holes. Set a 4-1/2" cement retainer at ^{685'} ~~685'~~. Mix and pump 122 sxs cement, squeeze: 71 sxs outside 7-5/8" casing, 32 sxs into the annulus and leave 19 sxs inside 4-1/2" casing to cover Kirtland and Ojo Alamo tops. TOH and LD tubing.
7. ³⁸⁹ **Plug #5 (10-3/4" casing shoe, 252' - Surface)**: Perforate 3 HSC squeeze holes at ³⁸⁹ ~~252'~~ Establish circulation out bradenhead valve. Pump 110 sxs cement down 4-1/2" casing from ^{252'} ~~252'~~ to surface, circulate good cement out intermediate casing and bradenhead valve. SI well and WOC.
8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Newberry #1

Current

Basin Fruitland Coal

NE, Section 17, T-31-N, R-12-W, San Juan County, NM

API #30-045-10812

Lat: N 36° 54' 15" / Long: W 108° 6' 45"

Today's Date: 1/23/02
Spud: 7/12/63
DK Comp: 8/28/63
FtC Comp: 11/21/00
Elevation: 6046' GL
6059' KB

Ojo Alamo @ 590'

Kirtland @ 685'

Fruitland @ 1945'

Pictured Cliffs @ 2330'

Mesaverde @ 4153'

Gallup @ 6000'

Dakota @ 7054'

15" Hole

9-7/8" Hole

6-3/4" Hole to TD

TD 4630'

10-3/4" 32.7#, H-40 Casing set @ 339'
300 sxs cement (Circulated to Surface)

WELL HISTORY

Oct '85: Set CIBP at 7091' to stop water.

Apr '00: Pull tubing; isolate casing leaks at 4712'; set CIBP at 6970' dump 50' of cement.

Oct '00: Set CIBP 5990' and dump 60' cement; set CR at 4694' and squeeze leak with 135 sxs, spot 60' cement above CR; attempt to pull 4-1/2" casing, free point at 1748'; ran CBL, TOC at 1745'. Perfed and fraced Ft Coals; CO and blow. Land tubing and run rods.

TOC 7-5/8" @ 1205' (Calc, 75%)

TOC 4-1/2" @ 1745' (CBL, 2000)

Fruitland Coal Perforations:
2188' - 2346'

2-3/8" Tubing set at 2391'
(120 joints, 24' mud anchor,
SN at 2367, rods and pump)

7-5/8" 26.4#, J-55 Casing @ 4700'
Cemented with 475 sxs (1001 cf)

Set CR at 4694', squeezed 4712-4807'
with 135 sxs, spot 60' above (10/00)

Set CIBP @ 5990'
Dump bail 60' cement (10/00)

Set CIBP @ 6970'
Dump bail 50' cement (5/00)

Set CIBP @ 7091' (10/85)

Dakota Perforations:
7008' - 7204'

4-1/2" 10.5#, J-55 Casing Set @ 7205'
Cemented with 297 sxs
TOC @ 1745' (CBL, 2000)

Newberry #1

Proposed Temporary Abandonment

Basin Fruitland Coal

NE, Section 17, T-31-N, R-12-W, San Juan County, NM

API #30-045-10812

Lat: N 36° 54' 15" / Long: W 108° 6' 45"

Today's Date: 1/23/02
 Spud: 7/12/63
 DK Comp: 8/28/63
 FIC Comp: 11/21/00
 Elevation: 6046' GL
 6059' KB

Ojo Alamo @ 590'

Kirtland @ 685'

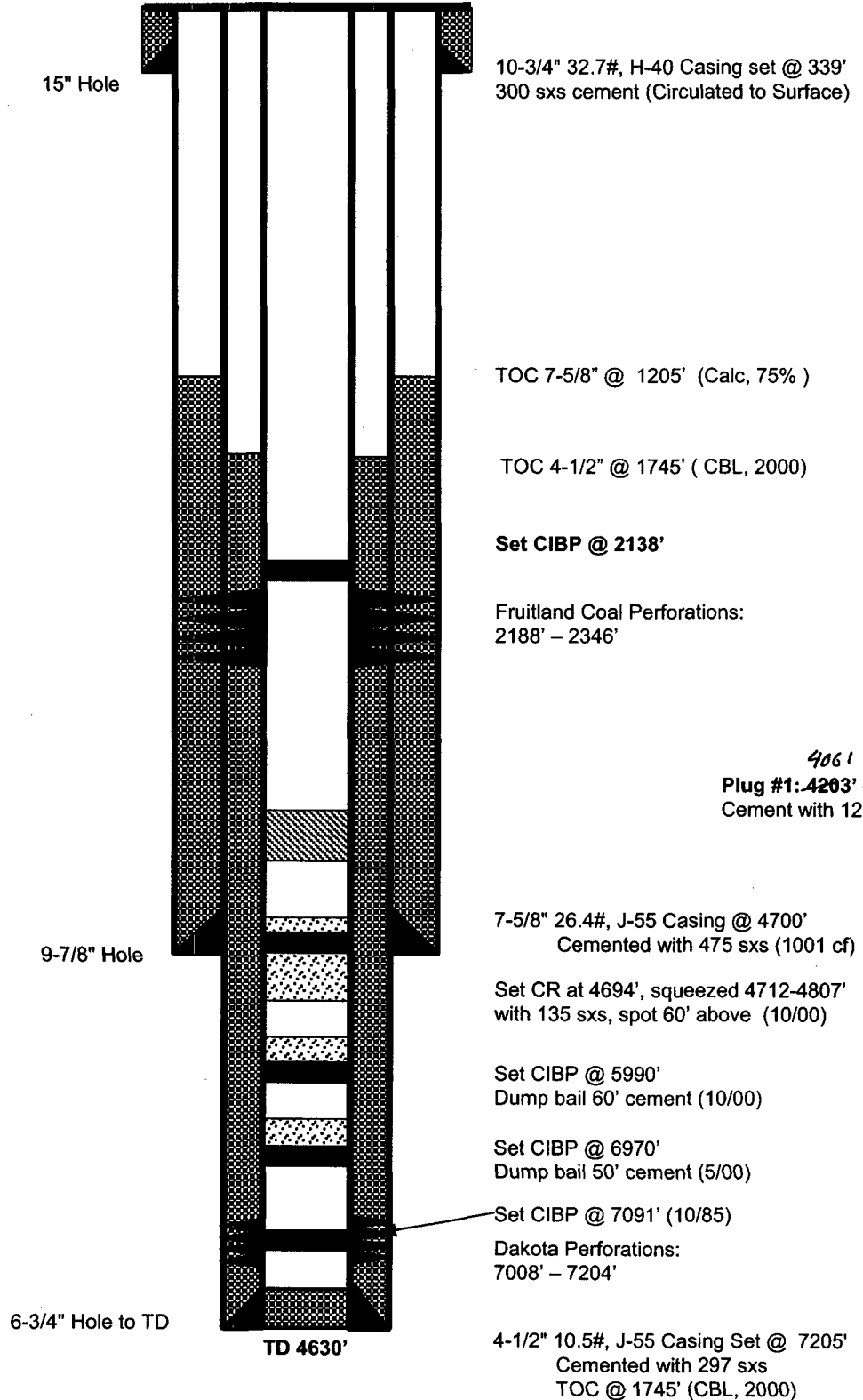
Fruitland @ 1945'

Pictured Cliffs @ 2330'

Mesaverde @ ~~4453'~~
 4011

Gallup @ 6000'

Dakota @ 7054'



Newberry #1

Proposed P&A

Basin Fruitland Coal

NE, Section 17, T-31-N, R-12-W, San Juan County, NM

API #30-045-10812

Lat: N 36° 54' 15" / Long: W 108° 6' 45"

Today's Date: 1/23/02
Spud: 7/12/63
DK Comp: 8/28/63
FTC Comp: 11/21/00
Elevation: 6046' GL
6059' KB

~~Ojo Alamo @ 590'~~
~~not present~~

Kirtland @ 685'
706

Fruitland @ 1045'
2051

Pictured Cliffs @ 2330'
2418

Mesaverde @ 4153'
4011

Gallup @ 6000'

Dakota @ 7054'

15" Hole

9-7/8" Hole

6-3/4" Hole to TD

TD 4630'

10-3/4" 32.7#, H-40 Casing set @ 339'
300 sxs cement (Circulated to Surface)

389

Plug #4: 252' - Surface
Cement with 145 sxs

Perforate @ 252'
389

756 656

Plug #3: 735' - 540'
Cement with 122 sxs,
71 outside 7-5/8" casing,
32 in the annulus and
19 sxs inside 4-1/2" casing.

Cmt Retainer @ 595'

56
Perforate @ 725'

TOC 7-5/8" @ 1205' (Calc, 75%)

TOC 4-1/2" @ 1745' (CBL, 2000)

Set CIBP @ 2138'

Plug #2: 2138' - 1895'
Cement with 23 sxs

Fruitland Coal Perforations:
2188' - 2346'

4061 3961

Plug #1: 4203' - 4103'
Cement with 12 sxs

7-5/8" 26.4#, J-55 Casing @ 4700'
Cemented with 475 sxs (1001 cf)

Set CR at 4694', squeezed 4712-4807'
with 135 sxs, spot 60' above (10/00)

Set CIBP @ 5990'
Dump bail 60' cement (10/00)

Set CIBP @ 6970'
Dump bail 50' cement (5/00)

Set CIBP @ 7091' (10/85)

Dakota Perforations:
7008' - 7204'

4-1/2" 10.5#, J-55 Casing Set @ 7205'
Cemented with 297 sxs
TOC @ 1745' (CBL, 2000)