

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #160B	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-26962	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 1425' FSL & 50' FWL At top production interval reported below: At total depth:		11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA NW/4 SW/4 SEC 25-31N-6W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 07/11/2003		16. DATE T.D. REACHED 07/21/2003	
17. DATE COMPLETED (READY TO PRODUCE) 09/26/2003		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6410' GR	
19. ELEVATION CASINGHEAD		12. COUNTY OR RIO ARriba	
13. STATE NEW MEXICO		20. TOTAL DEPTH, MD & TVD 8028' MD	
21. PLUG, BACK T.D., MD & TVD 8000' MD		22. IF MULTICOMP., HOW MANY 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS x	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DK 7856' - 7954'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/TEMP		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" J-55	40.5#	256'	14-3/4"	240 SX - SURFACE	
7-5/8" K-55	26.4#	3695'	9-7/8"	650 SX - 555'	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
5-1/2"	0'	8025'	280 SX		2-1-16"
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Dakota: 7856', 58', 60', 62', 64', 66', 70', 75', 7902', 04', 06', 08', 10', 14', 19', 24', 29', 39', 43', 50' and 54'. Total of 21 (0.33") holes			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			7856' - 7954'		
			4500# 100 Mesh & 93,660# 20/40 SB Resin coated sand carried in a Spectra Frac 3000 60Q N2 Foam in 720 bbls FW		
33. PRODUCTION					

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST 10/06/03	TESTED 3 hr	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 hrs	OIL - BBL	GAS - MCF 143	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 80	CASING PRESSURE 945	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 1,144	WATER - BBL	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD						TEST WITNESSED BY: CHIK CHARLEY	

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Tracy Ross</u>	TITLE <u>Production Analyst</u> DATE <u>October 27, 2003</u>

ACCEPTED FOR RECORD

FFR 26 2004

FARMINGTON FIELD OFFICE
BY Jul

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						FRUITLAND	2963'	
						PICTURED CLIFFS	3222'	
						LEWIS	3566'	
						CLIFFHOUSE	5068'	
						MENEFEE	5433'	
						POINT LOOKOUT	5635'	
						MANCOS	5987'	
						DAKOTA	7855'	