

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-25930

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B111-24, E284-11, F8445

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter I : 1550 Feet From The South Line and 790 Feet From The East Line

Section 36 Township 32N Range 13W NMPM San Juan County

10. Date Spudded

04/23/84

11. Date T.D. Reached

05/05/84

12. Date Compl. (Ready to Prod.)

02/12/04

13. Elevations (DF & RKB, RT, GR, etc.)

5791' GL

14. Elev. Casinghead

15. Total Depth

6960'

16. Plug Back T.D.

6912'

17. If Multiple Compl. How Many Zones?

Point Lookout

18. Intervals Drilled By

Rotary Tools

yes

Cable Tools

no

19. Producing Interval(s), of this completion - Top, Bottom, Name

4454' - 4576' 4644' - 4722' Point Lookout

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

Den/Dual Spaced Neutron/GR:CCL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4" H-40	32.3#	296'	14-3/4"	354 cu. ft. B	
7" K-55	23#	6959'	8-3/4"	3330 cu. ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6849'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Lower Point Lookout - 27 holes - 1 JSPF - 4644.46, 48.55
57.59, 61.72, 74.76, 78.84, 86.92, 94.96, 98.47, 100.02, 04.06,
08.14, 16.18, 20.22

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4644' - 4722'	33600 gals 600 foam & 50240# 20/40
4454' - 4576'	sand - 47544 gals 600 foam &
	150240# 20/40 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) shut in	
Date of Test 02/20/04	Hours Tested 192 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 640	Casing Pressure 740	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 597	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey Printed Name Vicki Donaghey Title Production Assistant Date 02/26/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____ 200	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 285	T. Penn. "C" _____
T. Pictured Cliffs _____ 2077	T. Penn. "D" _____
T. Cliff House _____ 3650	T. Leadville _____
T. Menefee _____ 3935	T. Madison _____
T. Point Lookout _____ 4472	T. Elbert _____
T. Mancos _____ 4852	T. McCracken _____
T. Gallup _____ 5900	T. Ignacio Otzte _____
Base Greenhorn _____ 6561	T. Granite _____
T. Dakota _____ 6678	T. _____
T. Morrison _____	T. _____ Lewis _____ 2397
T. Todilto _____	T. _____ Huerfanito Bent _____ 2793
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4454	4576		Upper Point Lookout-43 holes 4454, 56, 58, 64, 66, 74, 76, 78, 80, 82, 92, 94, 96, 98, 4500, 08, 10, 12, 14, 16, 18, 20, 22, 4538-4576 (1JSPF)				