

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****FEB 28 2011**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

**ConocoPhillips**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1850' FNL &amp; 1840' FEL, Section 16, T24N, R5W, NMPM

5. Lease Number  
Jicarilla Contract 36

6. If Indian, All. or  
Tribe Name  
Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number  
Northeast Haynes 2E

9. API Well No.

30-039-22321

10. Field and Pool  
Basin Dakota11. County and State  
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☒ X

Abandonment

☐ Change of Plans☒ X

Other -

PA DK for

☒ X Subsequent Report☐

Recompletion

☐ New Construction

PC Recomplete

☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

The Dakota formation for the subject well was Temporary Abandoned per the attached report.

On 1/20/2011 BLM (Steve Mason) & OCD (Charlie Perrin) were contacted about Plug #1 and tagging cmt on 1/20 at 5374'. COP requested permission to leave the cmt and proceed with the rest of the procedure as planned. BLM approved the request. OCD request the cmt be D/O and the plug be reset to cover the DK formation 50' over the top.

The current well status is Temporary Abandoned until recomplete approval is obtained for the Pictured Cliffs formation.

TA approved until 3/1/12

*Provided copy of chart to OCO***14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 2/28/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD****MAR 01 2011****FARMINGTON FIELD OFFICE****NMOCD**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

ConocoPhillips  
Northeast Haynes 2E

January 27, 2011  
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1850' FNL & 1840' FEL, Section 16, T-24-N, R-5-W  
Rio Arriba County, NM  
Lease Number: Jic 36  
API#30-039-22321

## P&A Report

Notified BLM and NMOCD on 1/17/11

### T&A Summary:

- 1/17/11 Road rig and equipment to location. Check well pressures: casing 340 PSI and tubing 240 PSI. ND wellhead. LO/TO equipment. RU rig and equipment. SI well. SDFD.
- 1/18/11 Check well pressures: casing 320 PSI and tubing 240 PSI. Blow well down. Pump 27 bbls of water down tubing to kill well. Pressured up to 500 PSI and bled off. ND wellhead. NU BOP and test. Pump 50 bbls of water down casing to kill well. PU on tubing and LD hanger. Attempt to pump down tubing; pressured up to 500 PSI; unable to work free. RU A-Plus wireline. Perforate 3 9/16" tubing circulation shots at 6650'. Let tubing equalize. SI well. SDFD.
- 1/19/11 Check well pressures: casing 250 PSI and tubing 0 PSI. Blow down well. TOH and tally 48 stands of tubing; tubing started to blow. Pump 20 bbls of water down tubing to kill well. Finish POH. Total tally 218 joints 2-3/8" tubing with SN, 6711'. Round trip 5.5" gauge ring to 6630'. RIH and set 5.5" wireline CIBP at 6626'. Note: wireline found fluid level at 3500'. TIH with tubing and tag BP at 6626'.  
**Plug #1** with BP at 6626', spot 17 sxs Class B cement (20.06 cf) 6476' to cover the Dakota interval.  
PUH and WOC. SI well. SDFD.
- 1/20/11 Check well pressures: tubing 19 PSI and casing 4 PSI. Blow well down. Tag cement high at 5374'. TOH with tubing. Wait on orders. Charlie Perrin, NMOCD, required drilling out plug #1. SI well. SDFD.
- 1/24/11 Check well pressures: casing 200 PSI. Blow well down. Kill well with 40 bbls of water. ND BOP. NU workover spool and BOP, test. RIH with drill collars, 4-3/4" Twister bit, and BHA to 5763'. PU power swivel and establish circulation with air. Start drilling at 5763' and drill out easy to 5920'. Circulate casing clean with air. LD 1 joint with swivel. SI well. SDFD.
- 1/25/11 Check well pressures: casing 145 PSI and tubing 3 PSI. Blow well down. Attempt to establish circulation with air mist. Pressured up. Bled off air. Note: Gallup perms produced water overnight. Hang back swivel. PU tongs. RU air and blow casing dry. RIH and unload water with air. RIH to 5920' and RU swivel. Unload water and establish good circulation. Starting drilling and cleanout to 5950'. TIH and tag BP at 6626'. B. Hammond, JAT, approved procedure change. RU Basin Wireline Services with dump bailer.  
**Plug #1** with BP at 6626', make 2 runs with dump bailer and spot 4 sxs Class B cement (4.72 cf) above BP.  
TOH with wireline and WOC. SI well. SDFD.

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## P&A Summary Cont'd:

- 1/26/11 Open up well and blow own 145 PSI casing pressures. RU Basin Wireline truck and tag cement at 6542'. B. Hammond approved tag and procedure change. RIH and set 5.5" wireline set CIBP at 5512'. Load casing and circulate well clean. Pressure test casing to 800 PSI for 10 minutes.  
**Plug #2** with CIBP at 5512' spot 17 sxs Class B cement (20.06 cf) inside casing from 5512' to 5362' to cover the Gallup perforations and top.  
PUH to 3909'.  
**Plug #3** spot 20 sxs Class B cement (23.6 cf) inside casing from 3909' to 3733' to cover the Mesaverde top.  
TOH with tubing. SI well. SDFD.
- 1/27/11 Open up well; no pressure. TIH and tag cement at 3765'. B. Hammond, JAT, approved tag. Circulate well clean. Pressure up to 250 PSI. RU Hi-Tech. Pressure test casing to 560 PSI with 2 hour chart test with 1000 PSI spring. Bled down to 520 PSI in 30 minutes. Circulate 90 bbls packer fluid. TOH and LD tubing with BHA. ND workover spool. ND BOP. Top off casing with packer fluid. NU wellhead. SI well. SDFD. MOL.

Chris Adams, ProtoCom representative, was on location.

Jim Yates, Synergy representative, was on location.

B. Hammond, J.Sandoval, T. Waupekeney, JAT-BLM representatives were on location.