

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 10 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1690' FSL & 1120' FWL, Section 15, T24N, R5W, NMPM

5. Lease Number
Jicarilla Contract 36
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Northeast Haynes 8E

9. API Well No.
30-039-22663

10. Field and Pool
Basin Dakota

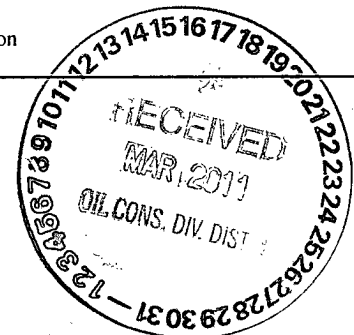
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>

13. Describe Proposed or Completed Operations

The subject well was P&A'd on 2/10/11 per the attached report.



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 3/10/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 11 2011

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

Northeast Haynes #8E

February 11, 2011

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1690' FSL & 1120' FWL, Section 15, T-24-N, R-5-W

Rio Arriba County, NM

Lease Number: JIC36

API#30-039-22663

Plug and Abandonment Report

Notified JAT – BLM and NMOCD on 1/27/11

Plug and Abandonment Summary:

- 1/31/11 MOL. LO/TO equipment. RU rig and equipment. Open up well and blow down 7 PSI casing pressure. Dig out bradenhead and install 2" valve. PU on rods. Attempt to unseat pump; stuck. RU Poor Boy hot oil truck. Pump 80 bbls hot water down casing. Attempt to unseat pump; stuck. LD polish rod. RU tongs and back off tool. Back off rods weighing 6000 PSI. LD 2 6' 7/8" pony rods, 71 3/8" pony rods and 25 guided 3/4" rods. SI well. SDFD.
- 2/1/11 Open up well; no pressure. ND wellhead. PU on tubing and LD hanger. Strip on BOP and test. PU on tubing and release anchor. TOH and tally 38 stands of tubing; find rods. Strip out rods; parted above 1-1/4" sinker bars. LD 269 rods in 2 days. Latch on tubing. SI well. SDFD.
- 2/2/11 Check well pressures: tubing 18 PSI and casing 7 PSI. Blow well down TOH and tally additional 49 tubing stands; LD tubing anchor. TOH and LD rods with top hole down pump and gas anchor. LD total 71 7/8" rods, 198 3/4" rods 3 1-1/4" sinker bars with pump and polish rod. Tally tubing tally 217 joints 2-3/8" tubing, 6735'. TIH with tubing and 5.5" casing scraper to 6735'. RU Poor Boy hot oil services. Pump 40 bbls hot water down tubing. RD Poor Boy. Stand back 30 stands. SI well. SDFD.
- 2/3/11 Open up well and blow down 7 PSI casing pressure. Finish TOH with tubing and LD casing scraper. PU 5.5" DHS cement retainer and RIH; set at 6735'. Pressure test tubing to 800 PSI. Load casing with 80 bbls of water. Circulate oil and gas in returns.
Plug #1 with CR at 6735', spot 20 sxs Class B cement (23.6 cf) inside casing from 6735' up to 6576' to cover the Dakota interval.
PUH with tubing. Bryce Hammond, JAT representative, approved not tagging Plug #1. SI well. SDFD.
- 2/8/11 Open up well and blow down 10 PSI casing and tubing pressure. TOH with tubing and LD stinger. PU 5.5" DHS cement retainer and RIH; set at 5661'. Pressure test bradenhead to 300 PSI. Pressure test casing to 800 PSI.
Plug #2 with CR at 5661' spot 18 sxs Class B cement (21.24 cf) inside casing from 5661' to 5502' too cover the Gallup interval.
PUH.
Plug #3 spot 20 sxs Class B cement (23.6 cf) inside casing from 3995' to 3819' too cover the Mesaverde top.
PUH to 2451'. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

- 2/9/11 Open up well; no pressure. TOH with tubing and LD stinger. TIH with open ended tubing to 2451'.
Plug #4 spot 104 sxs Class B cement (122.72 cf) inside casing from 2451' to 1533' to cover the Pictured Cliffs, Kirtland and Ojo Alamo tops.
PUH to 566'. Note: Procedure change approved by Bryce Hammond, JAT.
Plug #5 mix and pump 73 sxs Class B cement (86.14 cf) from 566' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Attempt to dig out wellhead; ground frozen. SI well. SDFD.
- 2/10/11 Open up well; no pressure. Tag cement at 58'. RU Riley's Hydro Blast truck. Hydro blast around wellhead. Issue Hot Work Permit. Cut off wellhead.
Plug #6 RIH with coiled tubing and spot 41 sxs Class B cement (48.38 cf) from 58' to surface to top off casing and install P&A marker. RD. MOL.

Jim Yates, Synergy, was on location.

B. Hammond, JAT-BLM, was on location.