Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 June 16, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO	WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		3003929598 5. Indicate Typ	e of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	☐ FEE ☐	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & 0 E-347-40	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				SAN JUAN 31-6 UNIT	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 48F	
2. Name of Operator CONOCOPHILLIPS COMPANY			9. OGRID Nur	9. OGRID Number 217817	
3. Address of Operator			 	10. Pool name or Wildcat	
P.O. BOX 4289, FARMINGTON NM 87499			BLANCO MESAV	BLANCO MESAVERDE	
4. Well Location					
Unit Letter J: 1480 feet from the FSL line and 2125 feet from the FEL line Section 02 Township 030N Range 006W NMPM County RIO ARRIBA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6379 GR					
Programme and the state of the					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING				ALTERING CASING	
TEMPORARILY ABANDON				P AND A	
OTLIED.			_	00/00/44 57	
OTHER: 13. Describe proposed or complete	eted operations. (Clearly s	OTHER:	RE-DELIVERY s, and give pertinent d	02/28/11⊠ ates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
This well had rig work to plug back the Dakota due to excessive water production and is now a Mesaverde standalone. Returned to production on <u>02/28/11</u> and produced an initial MCF of <u>827</u> .					
production on <u>v2/26/11</u> and produced an initial ivier of <u>627</u> .					
			24.25	10 21 20 20 30 32 A	
TP: 438 CP: 423 In	nitial MCF: 827		N P	FOR	
Meter No.: 83893			72/2	MAD 23	
Wieter No.: 63693			702	WAR 2010 5	
Gas Co.: WFS			P. OIL C	ONS. DIV. DIST. 3	
PROJECT TYPE: REDELIVERY			(19)	10168	
				ECEIVED 13 MAR 2011 45 ONS. DIV. DIST. 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE / andem	TI	TLEStaff Regulat	ory TechD	ATE03/24/11	
Type or print nameTamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE:505-326-9834 For State Use Only					
APPROVED BY: Que at a 40 ROCO ATITLE Conditions of Approval (if any):			Γ	DATE	

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