

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 07 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 1244' FNL & 1621' FWL, Section 33, T26N, R6W, NMPM

BHL: Unit F (SENW), 2065' FNL & 1865' FWL, Section 33, T26N, R6W, NMPM

5. Lease Number
SF-079265
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Klein 28N
9. API Well No.
30-039-30942
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | | | |
|---|--|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other -- | <input type="checkbox"/> Casing Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | | |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | | |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | | |

13. Describe Proposed or Completed Operations

2/19/2011 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 23:00hrs on 2/20/11. Test - OK. Tag cmt @ 198' & D/O cmt to 239'.
 2/23/2011 Drilled ahead w/ 8 3/4" bit to 3478' - Inter TD reached 2/23/11. Circ hole & RIH w/ 82jts, 7", 23#, J-55 LT&C set @ 3470'.
 2/25/2011 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium Lite w/ 3% CaCl, .25# cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 377sx (803cf-143bbls) Premium Lite w/ 3% CaCl, .25# cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 82sx (113cf-20bbls) Type III cmt w/ 1% CaCl, .25# cello-flake & .2% FL-52. Drop plug & displaced w/ 135bbls FW. Bump plug. Plug down. Circ 65bbls cmt to surface. RD cmt. WOC.
 2/26/2011 RIH w/ 6 1/2" bit. PT 7" csg to 1500#/30min @ 01:00hrs on 2/26/11. Test - OK. Drilled ahead w/ 6 1/2" bit to 7697' (TD) TD reached 3/04/11. Circ hole & RIH w/ 179jts, 4 1/2", 11.6#, L-80 (BTC-14jts; LT&C-165jts) set @ 7694'. 3/06/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx (28cf-5bbls) .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 284sx (562cf-100bbls) Premium Lite HS FM w/ .25pps cello-flakes, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 121bbls FW. Bump plug. Plug down @ 09:00hrs on 3/06/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 23:00hrs on 3/06/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

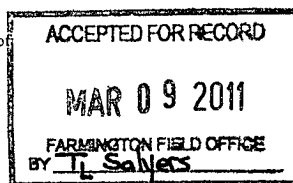
Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 3-7-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOC

RC