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Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 15 2011

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field Office  
SUNDRY NOTICES AND REPORTS ON WELLS and Management**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM 070361  
6. If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Benson-Montin-Greer Drilling Corporation

## 3a. Address

4900 College Blvd  
Farmington, NM 87402

## 3b. Phone No. (include area code)

505-325-8874

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

449' FSL and 281' FEL, Sec 27, T25N, R1W

7. If Unit of CA/Agreement, Name and/or No.  
Canada Ojitos Unit8. Well Name and No.  
#46Y9. API Well No.  
30-039-3101610. Field and Pool or Exploratory Area  
Puerto Chiquito Mancos West11. Country or Parish, State  
Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
- ☐
- Production (Start/Resume)
- ☐
- Water Shut-Off
- 
- ☐
- Alter Casing
- ☐
- Fracture Treat
- ☐
- Reclamation
- ☐
- Well Integrity
- 
- ☐
- Casing Repair
- ☒
- New Construction
- ☐
- Recomplete
- ☐
- Other \_\_\_\_\_
- 
- ☐
- Change Plans
- ☐
- Plug and Abandon
- ☐
- Temporarily Abandon
- 
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The intermediate hole was drilled to 6023 ft with a 9 7/8" bit. TD was reached 2-1-2011. The intermediate hole was cased with 7 5/8" 26.4 #/ft N-80 LT&C casing at a depth of 6009 ft. (verbal approval to change intermediate depth from 6350 ft to 6000 ft obtained from Jim Lovato with BLM and Charlie Perrin with OCD 2-11-2011). The casing was cemented 2-3-2011 in 2 stages as follows: Stage 1; 426 sx (899 cu ft) Premium Lite FM (2.11 cu ft/sx yield) at 12.5 ppg density followed by 80 sx (111 cu ft) Type III cement (1.39 cu ft/sx yield) at 14.6 ppg density. Circulation was maintained during most of the stage 1 cement job, but no cement returns to surface. Stage 2; 426 sx (899 cu ft) Premium Lite FM (2.11 cu ft/sx yield) at 12.5 ppg density followed by 50 sx (70 cu ft) Type III cement (1.39 cu ft/sx yield) at 14.6 ppg density. Circulation was maintained during most of the stage 2 cement job, but no cement returns to surface.

The production string hole was drilled to 7530 ft. with a 6 3/4" bit. TD was reached 2-10-2011. The production string portion of the hole was cased with a 5 1/2" 17#/ft N-80 LT&C liner from 5677 ft to 7400 ft. The liner became stuck, circulation could not be established and cement could not be pumped. The liner will be cemented via cement squeeze work using a completion rig at a later date.

RDMO drilling rig 2-15-2011.

*Report TOC for surf + int casing on next report*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Loren Diede

Title Drilling and Completions

Signature

Date 02/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

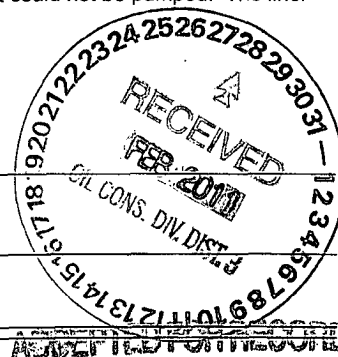
Date

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



FEB 22 2011