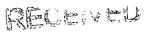
UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



MAR 11 2011

Sundry Notices and Reports on Wells	Farmingson Field Bureau of Land Wa	usgamen. 1 Omo-
	5.	Lease Number
. Type of Well GAS	6.	SF-078266 If Indian, All. or Tribe Name
. Name of Operator	7.	Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP		
. Address & Phone No. of Operator	8.	Well Name & Number San Jacinto 1
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Location of Well, Footage, Sec., T, R, M		30-045-08230
4. Location of Well, Footage, Sec., T, R, M Unit O (SWSE), 1050' FSL & 1750' FEL, Section 17, T29N, R10W, NMPM	10. 1PM	Field and Pool Aztec Pictured Cliffs
	11.	County and State San Juan, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E, REPORT, OTHER I	DATA
Recompletion . New C	Construction	Other –
Casing Repair Water	Coutine Fracturing Shut off rsion to Injection	
3. Describe Proposed or Completed Operations		
/1/11 Notified BLM (Steve Mason) & OCD (Kelly Roberts) of the split and remailed on 2/1/11 and verbal approval was received.	quested permission to P&	A subject well per proce
The subject well was P&A'd on 2/7/11 per the attached report.		CCVD MAR 17'11 DIL CONS. DIV. DIST. 3
4. I hereby certify that the foregoing is true and correct.		,
igned Japan Crystal Tafoya Ti	tle: Staff Regulatory Tec	hnician Date 3 (1)
This space for Federal or State Office use) PPROVED BYTitle		Date
ONDITION OF APPROVAL, if any: le 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of thited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
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	W Waller State of the state of	D FOR RECORD
	MAR	1 4 2011

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

ConocoPhillips
San Jacinto #1

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1050' FSL & 1750' FEL, Section 17, T-29-N, R-10-W San Juan County, NM Lease Number: SF-078266 API#30-045-08230

Plug and Abandonment Report

Notified BLM and NMOCD

Plug and Abandonment Summary:

- 1/27/11 Road rig and equipment to location. LO/TO equipment on location. RU rig and equipment. Open up well and blow down 420 PSI casing and tubing pressure. ND wellhead 8-5/8" cap. Donut rusted on cap; could not beat cap free of donut. LD donut and cap. NU flow tee and BOP, test. Change over for 1-1/4" tubing. LD 5 joints of tubing. SI well. SDFD.
- 1/31/11 Open up well; no pressure. TOH and LD 67 joints (1405') of 1-1/4" 2.3# tubing. Found tubing was parted; heavily pitted. Wait on workstring and fishing tools. Tally and PU 2-3/8" tubing with 4-11/16" overshot with 2.20 grapple and tag fish at 1798'. Work overshot on fish and torque up with 24" pipe wrench. PU and felt small increase of weight. TOH with tubing and overshot; no fish. TIH with 4-11/16" kilosocket and tag fish at 1798'. Continue to work over fish to 1818'. TOH with tubing and recovered 2 joints of fish. Total tubing recovered 69 joints.
- 2/1/11 Open up well and blow down 44 PSI casing pressure. TIH with 2-3/8" tubing and kilosocket and tag fish at 1839'. Work kilosocket over. TOH with tubing; no fish. TIH with tubing and kilosocket and tag fish at 1839', unable to slip over fish. TOH and WOO. SI well. SDFD.
- Open up well and blow down 20 PSI casing pressure. TIH with tubing and set 5.5" DHS cement retainer at 1835'. Load casing with 34 bbls of water and circulate well clean with additional 17 bbls of water. Attempt to pressure test; leak 1.5 bpm at 250 PSI. Note: P/T establish circulation out bradenhead.

Plug #1 with CR at 1835' spot 27 sxs Class B cement (31.8 cf) with 2% CaCl2 from 1835' to 1597' too cover the Pictured Cliffs and Fruitland Coal intervals. PUH to 972'. SI well and WOC. SDFD.

Open up well; no pressure. Casing was flowing 1" stream of black water. TIH and tag cement at 1619'. TOH with tubing. Did not pressure test due to water flow. RU BlueJet. Perforate 3 squeeze holes at 981'. TIH and set 5.5" DHS cement retainer at 921'. Hole standing full of water. Pressure test casing to 850 PSI for 10 minutes. Sting into retainer and establish rate into squeeze holes 1.5 bpm at 300 PSI.

Plug #2 with CR at 921', mix and pump 105 sxs Class B cement (123.9 cf), squeeze 78 sxs below CR and leave 27 sxs above CR to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing with setting tool. Perforate 3 squeeze holes at 169'. SI well. SDFD.

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San Jacinto #1

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Plug and Abandonment Summary Cont'd:

2/7/11 Open up well; no pressure. ND BOP with flow tee and companion flange. NU wellhead. Load casing and establish circulation out bradenhead with 3 bbls of water.

Plug #3 mix and pump 63 sxs Class B cement (74.3 cf) down 5.5" casing from 169' to surface, circulate good cement returns out bradenhead.

Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 3' in 8-5/8" annulus and 5.5" casing.

Plug #4 mix and pump 19 sxs Class B cement (22.42 cf) inside casing to top off surface and install P&A marker. RD rig and MOL.

Christopher Adams, ProtoCom was on location. Jimmy Morris, MCVI, was on location. Oscar Ortiz, BLM representative was on location.