

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 11 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 1050' FSL & 1750' FEL, Section 17, T29N, R10W, NMPM

5. Lease Number
SF-078266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
San Jacinto 1
9. API Well No.
30-045-08230
10. Field and Pool
Aztec Pictured Cliffs
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

2/1/11 Notified BLM (Steve Mason) & OCD (Kelly Roberts) of tbg split and requested permission to P&A subject well per procedure emailed on 2/1/11 and verbal approval was received.

The subject well was P&A'd on 2/7/11 per the attached report.

RCVD MAR 17 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 3/11/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 14 2011

NMCCD

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
San Jacinto #1

February 7, 2011

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1050' FSL & 1750' FEL, Section 17, T-29-N, R-10-W
San Juan County, NM
Lease Number: SF-078266
API#30-045-08230

Plug and Abandonment Report

Notified BLM and NMOCD

Plug and Abandonment Summary:

- 1/27/11 Road rig and equipment to location. LO/TO equipment on location. RU rig and equipment. Open up well and blow down 420 PSI casing and tubing pressure. ND wellhead 8-5/8" cap. Donut rusted on cap; could not beat cap free of donut. LD donut and cap. NU flow tee and BOP, test. Change over for 1-1/4" tubing. LD 5 joints of tubing. SI well. SDFD.
- 1/31/11 Open up well; no pressure. TOH and LD 67 joints (1405') of 1-1/4" 2.3# tubing. Found tubing was parted; heavily pitted. Wait on workstring and fishing tools. Tally and PU 2-3/8" tubing with 4-11/16" overshot with 2.20 grapple and tag fish at 1798'. Work overshot on fish and torque up with 24" pipe wrench. PU and felt small increase of weight. TOH with tubing and overshot; no fish. TIH with 4-11/16" kilsocket and tag fish at 1798'. Continue to work over fish to 1818'. TOH with tubing and recovered 2 joints of fish. Total tubing recovered 69 joints.
- 2/1/11 Open up well and blow down 44 PSI casing pressure. TIH with 2-3/8" tubing and kilsocket and tag fish at 1839'. Work kilsocket over. TOH with tubing; no fish. TIH with tubing and kilsocket and tag fish at 1839', unable to slip over fish. TOH and WOO. SI well. SDFD.
- 2/2/11 Open up well and blow down 20 PSI casing pressure. TIH with tubing and set 5.5" DHS cement retainer at 1835'. Load casing with 34 bbls of water and circulate well clean with additional 17 bbls of water. Attempt to pressure test; leak 1.5 bpm at 250 PSI. Note: P/T establish circulation out bradenhead.
Plug #1 with CR at 1835' spot 27 sxs Class B cement (31.8 cf) with 2% CaCl₂ from 1835' to 1597' to cover the Pictured Cliffs and Fruitland Coal intervals.
PUH to 972'. SI well and WOC. SDFD.
- 2/3/11 Open up well; no pressure. Casing was flowing 1" stream of black water. TIH and tag cement at 1619'. TOH with tubing. Did not pressure test due to water flow. RU BlueJet. Perforate 3 squeeze holes at 981'. TIH and set 5.5" DHS cement retainer at 921'. Hole standing full of water. Pressure test casing to 850 PSI for 10 minutes. Sting into retainer and establish rate into squeeze holes 1.5 bpm at 300 PSI.
Plug #2 with CR at 921', mix and pump 105 sxs Class B cement (123.9 cf), squeeze 78 sxs below CR and leave 27 sxs above CR to cover the Kirtland and Ojo Alamo tops.
TOH and LD tubing with setting tool. Perforate 3 squeeze holes at 169'. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

2/7/11 Open up well; no pressure. ND BOP with flow tee and companion flange. NU wellhead. Load casing and establish circulation out bradenhead with 3 bbls of water.
Plug #3 mix and pump 63 sxs Class B cement (74.3 cf) down 5.5" casing from 169' to surface, circulate good cement returns out bradenhead.
Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 3' in 8-5/8" annulus and 5.5" casing.
Plug #4 mix and pump 19 sxs Class B cement (22.42 cf) inside casing to top off surface and install P&A marker. RD rig and MOL.

Christopher Adams, ProtoCom was on location.
Jimmy Morris, MCVI, was on location.
Oscar Ortiz, BLM representative was on location.