

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 15 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NMNM-16470
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Running Horse Production Co.		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 369 Ignacio, CO 81137	3b. Phone No. (include area code) 970-563-5167	8. Well Name and No. Bengal A-2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FSL, 1800' FWL, Sec 1 T26N R12W		9. API Well No. 30-045-21183
		10. Field and Pool or Exploratory Area S. Gallegos Fruitland
		11. Country or Parish, State San Juan County, NM

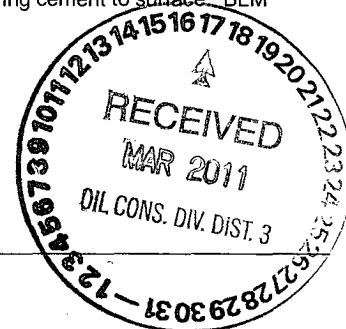
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandonment procedures performed on 01/24/2011 are as follows:

MOL & RU JC Well Service Rig #4. Tbg & Csg at 130psi upon arrival. Blew down well. ND wellhead & NU BOP. Laid down 38jts of 1-1/2" IJ, 10rd tubing and only the upset from the next joint (corroded). ND BOP & removed 2-7/8" tubing head. Installed a 2-7/8" x 2" swedge with 2" valve and shut in well. RU Halliburton Services. RU to braiden head valve and pressure tested casing annulus to 250psi per BLM request, good test. Mixed & pumped 35sks (40.25cuft, 7.2bbls, 1.15yld, 15.8ppg) of Type IV cement with 1/2pps Pol-E-Flake via 2-7/8" casing, well on vacuum after 2bbls of slurry gone, dropped 15 frac balls, did not hit. Batch mixed another 35sks of cement, pumped 12sks (13.8cuft, 2.5bbls, 1.15yld, 15.8ppg) of Type IV cement with 1/2pps Pol-E-Flake. Well locked up at 250psi, shut in well and RD Halliburton. BLM witness, Val Jamison, on location. Roustabout crew had cut off casing head. Ran plumb bob and found TOC in 5-1/2" / 2-7/8" annulus at 25'. Mixed 2.5sks (~3cuft) of Type I cement by hand and poured down casing annulus to bring cement to surface. BLM witness Val Jamison on location. Roustabout crew installed P&A marker.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dennis Corkran	Title Drilling & Production Manager
Signature	Date 02/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD

ACCEPTED FOR RECORD

MAR 16 2011

FARMINGTON FIELD OFFICE