

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAR 15 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-7787

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
Dome Federal 25-26-13 #12. Name of Operator
Running Horse Production Co.9. API Well No.
30-045-233053a. Address
c/o Walsh Engr, 7415 E. Main, Farmington NM3b. Phone No. (include area code)
505-327-489210. Field and Pool or Exploratory Area
Wildcat Farmington4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450' FNL, 1190' FEL, Sec 25 T26N R13W11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandonment procedures performed on 01/24/2011 are as follows:

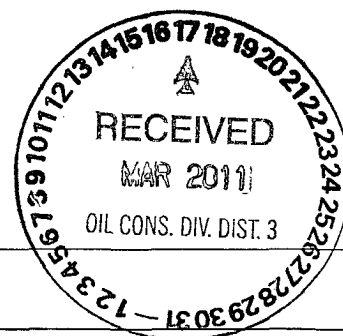
MOL & RU JC Well Service Rig #4. Tbg & Csg at 110psi upon arrival. Blew down well. Disconnected and moved separator from well head. ND wellhead & NU BOP. Laid down 1ea 4' 1-1/2" tbg sub and 20jts of 1", 10rd tubing. ND BOP & removed 2-7/8" tubing head. Installed a 2-7/8" x 2" swedge with 2" valve and shut in well. Pumped 20sks (23cuft, 4.1bbbls, 1.15yld, 15.8ppg) of Type IV cement with 1/2pps Pol-E-Flake via 2-7/8" casing. Well locked up at 800psi, shut in well and RD Halliburton. BLM witness, Val Jamison, on location. Roustabout crew cut off casing head. Ran plumb bob and found TOC in 7' / 2-7/8" annulus at 60'. Mixed 10.5sks (~13cuft) of Type I cement by hand and poured down casing annulus to bring cement to surface. BLM witness Val Jamison on location. Roustabout crew installed P&A marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dennis Corkran

Title Drilling & Production Manager

Signature

Date 02/15/2011



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 16 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD