Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

В	UKEAU OF LAND MANA	GEMENT					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF078109		
					6. If Indian, Allottee of EASTERN NAV		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre NMNM78391A	ement, Name and/or No.	
1. Type of Well					8. Well Name and No		
Oil Well Gas Well Other					GALLEGOS CAN	11 ON UNIT 322	
Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: hlavacl@bp.com					9. API Well No. 30-045-24626-0	30-045-24626-00-S1	
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081			10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS			
4. Location of Well (Footage, Sec., 7	n)			11. County or Parish,	11. County or Parish, and State		
Sec 31 T29N R12W SENE 1790FNL 1165FEL 36.68523 N Lat, 108.13440 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE	OF NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION .						
Notice of Intent	☐ Acidize	□ De	epen	□ Prod	uction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Fra	cture Treat	□ Recl	amation	■ Well Integrity	
⊠ Subsequent Report	Subsequent Report Casing Repair		^¹ □ New Construction		Recomplete Other		
☐ Final Abandonment Notice	☐ Change Plans	₽lu	g and Abando	on \square Temp	porarily Abandon	,_	
_	Convert to Injection	_ □ Plu	☐ Plug Back		☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the 2/28/11 RU Key 142; ND Wheset CIBP @1388'. 3/1/11 Approval of the plugging Test 4.5" CSG to 500 PSI; 30 1st plug; Mix & Pmp 40 sxs cl 2nd plug Mix & pmp 45 sxs cl ND BOP; dig out wellhead & 1" by 20' joint of pipe. Welded location.	ally or recomplete horizontally, or will be performed or provide I operations. If the operation rebandonment Notices shall be fil inal inspection.) I; NU & pressure test BOI on process came from Kemin; Chart Test; Run E-Lass G cmt; 1388'-950'; Yis G cmt 313'-surface; (sa CSG to 3'. Top off the 7" at I on dry hole marker. All vertices the surface of the control of	give subsurface the Bond No. sults in a multipled only after all 250 psi low elly Nix (BLM ine bond logeld 1.1500 cme yield & dand the 4.5" vitnessed by	e locations and the locations and the location of the with BLM ole completion of the location	measured and tru M/BIA. Required properties including reclamation; 5 min; good Perrin NMOCD et Inc. ty 15.80 ppg. sxs cls G cmt lly Nix. RD mo	e vertical depths of all pertical subsequent reports shall be a new interval, a Form 3 liation, have been completed, test. TIH; D. Pressure E using a pive off	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
, , ,	Electronic Submission # For BP AMERICA	A PRODUCTION	DN CO. sent 1	to the Farming	ton		
Name (Printed/Typed) CHERRY		EVE MASON on 03/10/2011 (11SXM0836SE) Title AGENT					
Signature (Electronic	Submission)		Date 03/	09/2011			
	THIS SPACE FO	OR FEDER	AL OR STA	TE OFFICE	USE		
ACCEDI	<u>E</u> D	 	STEP	HEN MASON			
ACCEPT				OI FUM FNG	INFFR	Date 03/10/201	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington