

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

MAR 08 2011

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. <b>T.L Rhodes C #2E</b>
2. Name of Operator <b>XTO ENERGY INC.</b>		9. API Well No. <b>30-045-26147</b>
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3176</b>	10. Field and Pool, or Exploratory Area <b>Basin Dakota Simpson Gallup</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>210' FSL &amp; 2340' FWL SESW SEC.30 (N) -T28N-R11W N.M.P.M.</b>		11. County or Parish, State <b>San Juan NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____		
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>TEENA M. WHITING</b>		Title <b>REGULATORY COMPLIANCE TECHNICIAN</b>
Signature <i>Teena M. Whiting</i>		Date <b>3/7/2011</b> <b>ACCEPTED FOR RECORD</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE 8/2/87 S <sup>rs</sup>

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADACON

## TL Rhodes C 02E

**3/1/2011**

Rpt to Kevin Schiender w/BLM 2/28/11 @ 1:45 p.m. & Charlie Perrin w/NMOCD @ 1:30 p.m. for cmt operations 3/2/11 @ 9:00 a.m. MIRU. TOH & LD w/rods & pmp.

**3/2/2011**

RIH w/dmp blr & dmp 10 sxs cmt fr/6,320' - 6,266'. Oscar Torres w/BLM on loc & witnessed operations.

**3/3/2011**

Set CICR @ 5,770'. Plug #2 w/80 sxs Class B cmt & 2% CaCl (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 94.40 cu/ft). Ppd 17 sxs below CICR & 63 sxs abv. Cmt fr/5,869' - 5,455'. Tgd TOC @ 5,451'. Plug #2-B w/28 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 33.04 cu/ft). Spt cmt fr/4,604' - 4,492'. Perf 3 sqz hole @ 3,480'. Att BD perms w/o success. Spt Plug #3 w/60 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 70.80 cu/ft). Ppd dwn tbg & spt cmt fr/3,524' - 3,204'. Oscar Torres w/BLM on loc, witnessed & approved operations.

**3/4/2011**

Plug #4 w/28 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 33.04 cu/ft). Cmt spt fr/1,886' - 1,786'. Perf 3 sqz holes @ 1,572' & 1,472'. Set CICR @ 1,522'. Plug #5 w/62 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 73.16 cu/ft). Cmt w/26 sxs outside csg, 26 sxs below CICR & 10 sxs abv. Plug #6 w/66 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 77.88 cu/ft). Cmt fr/820' - 510'. Plug #7 w/33 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 38.94 cu/ft). Cmt fr/156' - surf. Dug out WH. Cut off csg. Instl DHM w/25 sxs cmt. RDMO. Oscar Torres fr/BLM on loc to witness & approve operations.