

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

**MAR 10 2011**

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2250' FNL & 1610' FEL, Section 1, T26N, R8W, NMPM

Farmington Field Office  
Bureau Lease Number  
SF-078622

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Luthy A 4

9. API Well No.  
30-045-26613

10. Field and Pool  
South Blanco PC

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 2/21/11 per the attached report.



**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 3/10/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

**MAR 11 2011**

**FARMINGTON FIELD OFFICE**

NMOC

PC

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

February 22, 2011

**Luthy A #4**

Page 1 of 1

1825' FNL & 320' FEL, Section 1, T-26-N, R-8-W

San Juan County, NM

Lease Number: SF-078622

API#30-045-26613

## Plug and Abandonment Report

Notified BLM and NMOCD 2/14/11

### Plug and Abandonment Summary:

- 2/15/11 MOL. RU. Open up well and blow down 50 PSI pressure. Pump 30 bbls of water down tubing to kill well. ND wellhead. NU BOP and test. PU on tubing. LD tubing hanger. TOH and tally 69 joints tubing, 1 3' marker joint, SN and 1 notch collar. TIH with tubing to 3810'. SI well. SDFD.
- 2/16/11 Open up well; no pressure. TIH and tag existing 4.5" CIBP at 3930'.  
**Plug #1** with existing CIBP at 3930' spot 16 sxs Class B cement (31.8 cf) with 2% CaCl<sub>2</sub> from 3930' to 3720' too cover the Mesaverde interval. ~~3119'~~  
PUH up hole and WOC. TIH and tag cement at ~~3165'~~. Procedure change approved by J. Hagstrom, BLM, due to top of cement on Plug #1.  
**Plug #2** with 72 sxs Class B cement from 3165' to 2391' to cover the Chacra interval and the 7" casing shoe with 4.5" liner top.  
PUH and WOC. SI well. SDFD.
- 2/17/11 Open up well; no pressure. Pressure test bradenhead to 300 PSI. RIH with 7" casing scraper and tag cement at 2260'. LD scraper. PU 7" DHS cement retainer and RIH; set at 2201'. Pressure test tubing to 1000 PSI. TOH with tubing and LD stinger. TIH to 2201' and tag CR. Circulate well clean. Pressure test 7" casing to 800 PSI.  
**Plug #3** with 2201' spot 160 sxs Class B cement (188.8 cf) from 2201' to 1347' to cover the Pictured Cliffs perforations and the Fruitland Coal, Kirtland and Ojo Alamo tops.  
PUH to 419'.  
**Plug #4** with 97 sxs Class B cement (114.46 cf) from 419' to surface, circulate good cement returns out 7" casing.  
TOH and LD tubing. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 60' in annulus and 20' in casing.  
**Plug #5** mix and pump 36 sxs Class B cement (42.48 cf) to top off casing and annulus then install P&A marker. SDFD.
- 2/21/11 RD rig and MOL.

Jim Yates, Synergy, was on location.

John Hagestrom and Kelly Nix, BLM representatives were on location.

## Kuehling, Monica, EMNRD

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**From:** Tafoya, Crystal [Crystal.Tafoya@conocophillips.com]  
**Sent:** Wednesday, March 23, 2011 7:54 AM  
**To:** Kuehling, Monica, EMNRD  
**Subject:** Luthy A 4 (API# 30-045-26613)

I contacted Steve Mason at the BLM to see what the depth was that he corrected on the sundry. It is 3719'. He said that there was never a problem with the well and the engineer confirmed. The report showed a typo and he confirmed with the daily reports that the cement was tagged at 3719'.

Please contact me if you have any questions.

Thank you,

*Crystal Tafoya*  
*Staff Regulatory Technician*  
*Phone: (505) 326-9837*  
*Email: [crystal.tafoya@conocophillips.com](mailto:crystal.tafoya@conocophillips.com)*

*"Safety has no quitting time"*