

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAR 15 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
14-20-603-2976. If Indian, Allottee or Tribe Name
Navajo

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Running Horse Production Co.8. Well Name and No.
Nassau Texaco 12-123a. Address
c/o Walsh Engr, 7415 E. Main, Farmington NM3b. Phone No. (include area code)
505-327-48929. API Well No.
30-045-283684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1550' FSL, 940' FEL, Sec 12 T26N R12W10. Field and Pool or Exploratory Area
Basin Fruitland Coal11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandonment procedures performed on 01/13/2011 are as follows:

MIRU JC Well Service rig #4 SICP=20psi: SITP=vacuum upon arrival. Removed horse's head, LD polish rod & stuffing box, TOH with 1ea 2', 1ea 6' & 1ea 8' pony rod, 43ea - 3/4" rods, 3ea 1-1/2" sinker bars and a 2" x 1-1/2" x 12' RWAC pump. Blew down casing, ND wellhead. Had to run to town to get correct companion flange (1.5hrs), NU BOP. Picked up extra joint of tubing and tagged fill 13.5' below where tubing was landed. Tally out of hole with 22jts of 2-3/8" tubing. Tally out of hole with remaining 20jts of 2-3/8" tubing, SN & mud anchor. RIH with 42jts of original tubing. EOT @ 1208.77'GL. RU Halliburton Cementing Services. Preceded cement with 3bbbls of water. Pumped 35sks(40.25cuft, 1.15yld, 15.8ppg) Type IV cement with 2% CaCl₂, 1/8pps Pol-E-Flake. Balanced plug with 2.25bbbls of water. LD 24jts of tubing, EOT @ 514.90'GL. Circulated hole clean, 15.5bbbls of water gone before circulating, pumped 22bbbls total to clean annulus, no cement returns, assuming formation took cement. WOC 3.5hrs. Began TIH to tag cement and blew a hydraulic line on the rig (15:30hrs). Operator went to town to have hose built and returned. Continued TIH and tagged TOC at 1185'GL. LD 5jts of tubing. TIH with 4jts of original 2-3/8" tubing, EOT @ 1181.85'GL. RU Halliburton, P/T lines to 2000psi. Pumped 5bbbls of water to clear tubing. Mixed and pumped 35sks (40.25cuft, 1.15yld, 15.8ppg) Type IV, 3%+CaCl₂, 1/2pps Pol-E-Flake, balanced plug with 2.2bbbls of water. PUH to 518'GL, circulated hole clean, gained circulation with 3bbbls of water gone and returned ~1/2bbl of cement slurry. WOC 3hrs. TIH and tagged TOC at 738'GL (plug F/ 1208' - T/ 738'). PUH to 339'GL. Loaded hole and pressure tested casing to 500psi, good test. Mixed and pumped 25sks (28.75cuft, 1.15yld, 15.8ppg) Type IV neat cement, returned ~1/2 bbl of cement slurry to surface. TOOH with remaining tubing, ND BOP and topped off casing with 5sks (5.75cuft) of Type IV neat cement, casing standing full. Casing annulus TOC found at 35'. RU Halliburton and topped off with 3.5sks(4cuft, 0.7bbbls, 1.15yld, 15.8ppg) of Type IV cement. BLM witness, Val Jamison, on location.

RCVD MAR 17 '11
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dennis Corkran

Title Drilling & Production Manager

Signature

Date 02/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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