

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

MAR 08 2011

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMSF-078896</b>			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>XTO ENERGY INC.</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>382 CR 3100 AZTEC, NM 87410</b>				3a. Phone No. (include area code) <b>505-333-3176</b>		8. Lease Name and Well No. <b>FEDERAL 33 #42</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1739' FNL &amp; 1021' FEL</b>  At top prod. interval reported below  At total depth <b>SAME</b>						9. API Well No. <b>30-045-28836</b>			
14. Date Spudded <b>12/22/1992</b>						15. Date T.D. Reached <b>12/26/1992</b>		10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>3/4/2011</b>						11. Sec., T., R., M., or Block and Survey or Area <b>SENE SEC. 33 (H) -T27N-R11W NMPM</b>			
17. Elevations (DE, RKB, RT, GL)* <b>6252'</b>				12. County or Parish <b>SAN JUAN</b>		13. State <b>NM</b>		17. Elevations (DE, RKB, RT, GL)* <b>RCVD MAR 14 '11 OIL CONS. DIV.</b>	
18. Total Depth: MD TVD <b>1970'</b>				19. Plug Back T.D.: MD TVD <b>1921'</b>		20. Depth Bridge Plug Set: MD TVD <b>DIST. 3</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  <b>PREVIOUSLY REPORTED</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>		<b>285'</b>		<b>200 SX</b>		<b>0</b>	
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>		<b>1970'</b>		<b>300 SX</b>		<b>0</b>	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2-3/8"</b>	<b>1870'</b>								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>FRUITLAND COAL</b>		<b>1568'</b>	<b>1709'</b>	<b>1568'-1709'</b>		<b>0.36"</b>	<b>42</b>		
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>1568'-1709'</b>		<b>A. w/500 gals 15% HCl ac. Frac'd w/52,370 frac fluid carrying #26,600 20/40 sd.</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	<b>3/4/11</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>.4</b>	<b>0</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/2"</b>	<b>3</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>3.0</b>	<b>0</b>		<b>SHUT IN</b>	<b>ACCEPTED FOR RECORD</b>
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						<b>MAR 09 2011</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						<b>FARMINGTON FIELD OFFICE</b>

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS  
MORRISON FM

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	690
				KIRTLAND SHALE	800
				FRUITLAND FORMATION	1290
				LOWER FRUITLAND COAL	
				PICTURED CLIFFS SS	1772
				LEWIS SHALE	
				CHACRA SS	
				CLIFFHOUSE SS	
				MENEFEE	
				POINT LOOKOUT SS	
				MANCOS SHALE	
				GALLUP SS	
				GREENHORN LS	
				GRANEROS SH	
				DAKOTA SS	

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 3/7/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.