District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

		011111	13 77
Operator: Amoco Production Company	Telephone	DEC 2	002
Address: 30 - 045 - 0	7186	L CON	VED 35
Facility Or: Riddle F4 PC, Meter 72064 Well Name	Sc.	Diar.	02.3.3
Location: Unit or Qtr/Qtr Sec_B Sec_29_	T28R8County	San Jua	an
Pit Type: Separator Dehydrator	Other <u>Drip</u>		
Land Type: BLM X, State , Fee	Other		
Pit Location: Pit dimensions: length 16, w (Attach diagram)			
Reference: wellhead X	, other	-	
Footage from reference: 96'		- · .	
Direction from reference:75			<u> </u>
Direction from reference:75		of	
Depth To Ground Water		of	
Depth To Ground Water (Vertical distance from	Less than 50 feet 50 feet to 99 feet	of t South	(20 points) (10 points)
Depth To Ground Water	Less than 50 feet	of t South	(20 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of	Less than 50 feet 50 feet to 99 feet	of t South	(20 points) (10 points) (0 points) _10_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet to 99 feet	of t South	(20 points) (10 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	of t South	(20 points) (10 points) (0 points)10_ (20 points) (0 points)0_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.) Distance To Surface Water:	Less than 50 feet 50 feet to 99 feet Greater than 100 feet Less than 200 feet	of t South	(20 points) (10 points) (0 points)10_ (20 points) (0 points)0_
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	of t South	(20 points) (10 points) (0 points)10_ (20 points) (0 points)0_

Date Remediation Started:	08/10/94 Date completed:08/10/94
Remediation Method: Ex (Check all appropriate	Approx. cubic yards
	andfarmed Insitu Bioremediation
Ot	ther Backfill pit without excavation
Remediation Location: On	nsite N/A Offsite N/A
(i.e. landfarmed onsite, name and location of	
offsite facility)	
General Description of Ren	medial Action: <u>EPNG lines marked. Soil black, strong hydrocarbon odor. Hit sandstone 4'.</u>
	·.
Ground Water Encountered	d: No <u>X</u> Yes Depth
Final Pit: Closure Sampling:	Sample location Four walls and center of pit composite
(if multiple samples, attach sample results and diagram of sample	Sample depth 4'
locations and depths)	Sample Date Sample time
	Sample Results
	Benzene(ppm) Not reported.
	Total BTEX(ppm) Not reported
	Field headspace(ppm) 1141
	TPH 2190
Ground Water Sample:	Yes No X (If yes, attach sample results)
I hereby certify that the inf	formation above is true and complete to the best of my knowledge and belief.
Date 1/8/20	
Signature	Printed Name Scott T. Pope and Title Senior EAV Scientist



Riddle F4 (PC) Meter/Line ID 72064

SITE DETAILS

Legals - Twn: 28N

Rng: 8W

Sec: 29

NMOCD Hazard Ranking: 10

Land Type: BLM

Operator: Amoco Production Company Pit Closure Date: 8/10/9



RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 4 feet (ft) below ground surface (bgs) where sandstone was encountered and a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 1,141 ppm; laboratory analysis indicated a TPH concentration 2,190 mg/kg. The headspace analysis and TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 10.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed to refusal at 23 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 23-24 ft bgs. Headspace analysis indicated an organic vapor content of 37 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of <20 mg/kg. The benzene, TPH, and BTEX concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- Groundwater was not encountered in the soil boring at 23 ft bgs; local geologic features indicate the depth to groundwater is greater than 50 ft bgs.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.



PIT CLOSURE REQUEST

- Benzene, total BTEX, and TPH concentrations in the soil sample collected at the base of the Phase II soil boring at 23 ft bgs were non-detect, indicating that no significant downward constituent migration is occurring.
- Bedrock refusal was encountered at 4 feet bgs in the test pit and 23 feet bgs in the soil boring making additional excavation impractical and further downward migration of residual hydrocarbons unlikely.

ATTACHMENTS

Field Pit Assessment Form Revised Field Pit Assessment Form Field Pit Remediation/Closure Form Phase II Soil Boring Log Laboratory Analytical Results

REVISEDFIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 72064 Location: Riddle F4 PC Operator #: Operator Name: P/L District: Coordinates: Letter: B Section 29 Township: 28 Range: 8 Or Latitude Longitude Pit Type: Dehydrator Location Drip: Line Drip: Other: Site Assessment Date: 12/18/97 Area: Run:
	NMOCD Zone: (From NMOCD Maps) Inside Outside Land Type: BLM State (2) Fee (3) Indian
	Depth to Groundwater Less Than 50 Feet (20 points) 50 Ft to 99 Ft (10 points) Greater Than 100 Ft (0 points) (1) (2) (3)
SITE ASSESSMEN	Wellhead Protection Area Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body
	(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream (1) < 100' (Navajo Pits Only) (2) > 100'
REMAKS	Remarks: Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. Site is >1000' from Conter of Large Canyon Wash

assess) 12/16/97

FIELD PIT SITE ASSESSMENT FORM

	GENERAL	Meter: 72064 Location: Riddle F4 (PC) Operator #: 0203 Operator Name: A-oca P/L District: B/anco Coordinates: Letter: B Section Ag Township: 28 Range: 8 Or Latitude Longitude Pit Type: Dehydrator Location Drip: V Line Drip: Other: Site Assessment Date: 5/17/94 Area: 03 Run: 92
	·	NMOCD Zone: Land Type: BLM ∅ (1) (From NMOCD State ∅ (2) Maps) Inside ∅ (2) Indian
);	Depth to Groundwater Less Than 50 Feet (20 points)
	ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)
	SITE ASS	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body Lacte Caryon
		(Surface Water Body : Perennial Rivers,Major Wash,Streams,Creeks, Irrigation Canals,Ditches,Lakes,Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) (2) > 100'
	<u></u>	TOTAL HAZARD RANKING SCORE: 20 POINTS
	REMARKS	Remarks: Realine-Inside, Vuln-Outside 4 pits. Will close 2 (1-MV + 1PC)
	3MA	
1	RI	のハイナーエン

ORIGINAL PIT LOCATION Original Pit: a) Degrees from North 75° Footage from Wellhead 96′ b) Length: 16 Width: 15 Depth: 2
75° IL'IS' Wellhead
Remarks: Pictures (2 1332 (23-26) End Dump
Completed By:

Date

Signature

FIELD PIT REMEDIATION/CLOSURE FORM

	ENER	Meter: 72064 Location: Riddle 154 (PC) Coordinates: Letter: B Section 29 Township: 28 Range: 8 Or Latitude Longitude Longitude Started: 8-10-94 Run: 03 82
-1	FIELD OBSERVATIONS	Sample Number(s): MK244 Sample Depth: H2 4 Feet Final PID Reading 1141 Yes No Groundwater Encountered Approximate Depth Feet
	CLOSURE	Remediation Method: Excavation
	REMARKS	Remarks: EPUF lives Marked Soil Black Strong HyDroca, bon odor Hit sand stone 4' Signature of Specialist: Morgan Lidion



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

·	Field ID	Lab ID
SAMPLE NUMBER:	mk 244	945888
MTR CODE SITE NAME:	72064	N/A
SAMPLE DATE TIME (Hrs):	8-10-94	0900
SAMPLED BY:		N/A
DATE OF TPH EXT. ANAL.:	8-11-94	8-11-94
DATE OF BTEX EXT. ANAL.:	NIA	NIV
TYPE DESCRIPTION:	v G	Frey rand I clay

REMARKS:	

RESULTS

	DECUIT	UNITS		QUALIFIE	RS	
PARAMETER	RESULT		DF	Q	∘ M(g) ′	V(ml)
TPH (418.1)	2190	MG/KG			2,24	28
HEADSPACE PID	1141	PPM	14. A.			
	88.6	%				4.41.004
PERCENT SOLIDS			4404			

-- TPH is by EPA Method 418.1 --

Narrative:	
DF = Dilution Factor Used	

Applied By:	Date: 9/4/44
-------------	--------------



CHAIN OF CUSTODY RECORD

	Γ					-			9197.7417		CONTACT LABORATORY P. O. NUMBER	P. O. NUMBER	T
· JECT NUMBER		Pit Ci	osure f	PROJECT NAME PIT Closure Project # 24324	A36 2A3		Ē	REQUESTED ANALTSIS	ANALTOIS				T
WPLERS:	MPLERS: (Signature)	700		DATE:	L NUMB	SAYT TYPE H			 .				
AB IO	DATE	Morgan Zello	TIME MATRIX	SAMPLE NUMBER	ATOT OD 30		443 					REMARKS	
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XX 85	2-10-94	21.94 09:15 40.15	700		-		\ \			221	bay Soil	grong Hydracibon	4000
58.83		7,69,18			_	-	×						T
व ६५५		8-10-4 69:25		アイメイン		8	~						
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\$100 200		3-10-94 11.18		1 × × × × × × × × × × × × × × × × × × ×		16-				727	Black soil	Strong Hollicarbot	100
243	8-4-8	817, 2 12.US	, ,	250 /1		12/	<u>~</u>			7.7	Brown Soil	Hong HyDrocerbor add	1000
5344	0 0	[","]		1761		<u> </u>	×			225	bre 7 50,1	Strong ADORGETOON ODOS	opo
28.95	20-8	1-10-11-11-11-11-11-11-11-11-11-11-11-11	7 7	(3C) MW		10-1				226	Bown Soil	No Morocerbon of	nope
715		55.71 2-0-8 7185	50.7	M 153		16	×			227	Brownso. 1	No Hibrocerbay o	2000
1,25													7
			-		-					-			
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Mo	X	Moren Xillio	1		das	12	3	Mendax	3	art	411/9 4 0455 DATECTIME	HECEIVED OF LABORATORY BY: (Signature)	sture
RELINOU	SHED BY: (Signature)		DATETIME RECEIVED BY: (Signature)	(Signature)	,	ž	- Canadalane D	(company)				
REQUESTED CONTINE	TED TURNA	REQUESTED TURNAROUND TIME.	النال	SAMPLE RECEIPT REMARKS	IPT REMARK	S	-		<u>«</u>	ESULTS & II	RESULTS & INVOICES TO: FIELD SE EL PASO	FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPAN	≥
CARRIER CO.				CHARGE CODE	m m				2	505-599-2144		P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499 FAX: 505-599-2261	6
BILL NO:												FM-08-056!	FM-08-0565A (Rev. 03-94)

RECORD OF SUBSURFACE EXPLORATION

SERVICES CORP.

100 Proe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # BH- / Well # V 4
Page 1 of 1

 Project Number
 19643
 Phase
 1001.77

 Project Name
 EPFS PITS >10

 Project Location
 Ridd E F4 PC
 72064

Elevation

Borehole Location LTR: 5 S: 29 T: 28 R: 8

GWL Depth
Drilled By
Well Logged By
Date Started
Date Completed

LTR: 5 S: 29 T: 28 R: 8

K. PADILLA
H. BRADBURY

IP/12 | 96

ID/12196

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

Depth (Feet)	EXCAVATION SAMPLE COLLECTED AT 4 DK GR SANDSTONE. TOW CEMENTATION. JR. TOW CEMENTATION OF LITTURE SANDSTONE, IN TOW CEMENTATION OF LITTURE SANDSTONE, IN TOW CEMENTED, JR. TOW CEMENTED TOW CEMENTED TOW CEMENTED TOW CEMENTED TOW CEMENTED TOW CEMEN			Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ BH S/HS		- 1	Drilling Conditions & Blow Counts BZ=Breathing Zone			
0				Excavation Sample collected at 4'						BH=Borehole S/HS=Sample/Headspace			
10	1	10-11	6	DK GR SANDS TONE, MED SAND low cementation, Ley			D	40	938	1320 hRS			
15	2	15-14	1	DK GR SANDSTONE, MED SAND LOW CEMENTATION SAY			D	116	95,	1332 hrs			
20	3	20-2	12	mod centrated, any	.1		0	1018	391	hard L 1353 hrs			
	4			TOB 24'				<i>y</i> .*.	42 31	1408 hRS			
30													
3	5												
5 -4	0		RIJI	9 23-24' SENT TO 1AB 1	FOR	TPF	f .	B 1	FX	S GW NOT			

Comments:

HABYY 23-24 SENT TO 1AD TOK IFT. DIEX ENCOUNTERED. BH GRAYED TO SURFACE

Geologist Signature

H. Beadlery



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	HAB49	980753
MTR CODE SITE NAME:	72064	Riddle F4 PC
SAMPLE DATE TIME (Hrs):	10/22/98	1408
PROJECT:	Phase I	l Drilling
DATE OF TPH EXT. ANAL.:	10/30/98	10/30/98
DATE OF BTEX EXT. ANAL.:	10/26/98	10/26/98
TYPE DESCRIPTION:	VG	SOIL

Field Remarks: 23-24'

RESULTS

				QUALIFIE	26	
PARAMETER	RESULT	UNITS	DE	0	M(g)	V(ml)
BENZENE	< 0.5	MG/KG		·		
TOLUENE	< 0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	<20	MG/KG				
HEADSPACE PID	37	PPM				
PERCENT SOLIDS	90.8	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --% for this sample All QA/QC was acceptable. 104.1

e Surrogate Recovery was at ative:	104.1	% for this sample	All QA/QC	C was acceptable.	
DF = Dilution Factor Used	f o			1 /	
Approved By:	Haldr		Date:	11/20/48	





GAS CHROMOTOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PINNACLE I.D.: 810097

PROJECT#

: (none)

PROJECT NAME : PHASE II DRILLING

PROJECT NAME		PHASE II DIVIL		DATE	DATE	DATE	DIL.
SAMPLE			MATRIV	SAMPLED	EXTRACTED		FACTOR
ID. # CLIENT	.D.		MATRIX	10/22/98	10/30/98	10/30/98	1
01 980754			NON-AQ	10/22/98	10/30/98	10/30/98	1
02 980753			NON-AQ NON-AQ	10/22/98	10/30/98	10/30/98	1
03 980751		DET LIMIT		ITS	01	02	03
PARAMETER		DET. LIMIT		/KG	< 10	< 10	16
FUEL HYDROCARBO	ONS, C6-C10	10 5.0	•	/KG /KG	< 5.0	< 5.0	150
FL HYDROCARBO	NS, C22-C36	5.0		s/KG	< 5.0	< 5.0	< 5.0 166.0
SURROGATE: O-TERPHENYL (%) SURROGATE LIMITS	;	(66 - 151)			126	129	91

CHEMIST NOTES: N/A



PINNACLE I.D.: 810097



GAS CHROMOTOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PROJECT#

: (none)

	. DILLOCE IL DOI:	! IKI/2					_
PROJECT NAME	: PHASE II DRI	LLING	DATE	DATE	DATE	DIL.	
SAMPLE		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR	
ID. # CLIENT I.D.		MATRIX		10/30/98	10/30/98	1	
04 980752		NON-AQ	10/22/98		10/00/00		
PARAMETER	DET. LIMIT	UN	NITS	04			_
FUEL HYDROCARBONS, C6-C10	10	MC	S/KG	< 10			
FUEL HYDROCARBONS, C10-C22	5.0	MC	S/KG	< 5.0			
FUEL HYDROCARBONS, C22-C36	5.0	MC	3/KG	< 5.0			
	0.0						
CALCULATED SUM:							
RROGATE:	••	•		444		· ·	
O-TERPHENYL (%)		• • •		114			
SURROGATE LIMITS	(66 - 151)	2					
0011100=							

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE Albuquerque, New Mexico 87107 Phone (505) 344-3777 Fax (505) 344-4413

GAS CHROMOTOGRAPHY RESULTS

REAGENT BLANK

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

BLANK I.D.

: 103098

PINNACLE I.D.

: 810097

CLIENT

: EL PASO FIELD SERVICES

DATE EXTRACTED

: 10/30/98

PROJECT#

: (none)

DATE ANALYZED

: 10/30/98

PROJECT NAME

: PHASE II DRILLING

SAMPLE MATRIX

: NON-AQ

PARAMETER	UNITS		
FUEL HYDROCARBONS, C6-C10	MG/KG	< 10	
FUEL HYDROCARBONS, C10-C22	MG/KG	< 5.0	
FUEL HYDROCARBONS, C10-022 FUEL HYDROCARBONS, C22-C36	MG/KG	< 5.0	

RROGATE:

ERPHENYL (%)

114

SURROGATE LIMITS

(80 - 151)

CHEMIST NOTES:

N/A

BTEX SOIL SAMPLE WORKSHEET

File		:	980753	Date P	rinted :	10/2/190	
Soil Mass		:	5.04	Multiplier	(L/g) :	0.00099	
Extraction vol.			10	CAL FACTOR (A	nalytical):	200	
Shot Volume			50	CAL FACTOR	(Report):	0.19841	
				DILUTION	EACTOR:	1	Det. Limit
			_			#VALUE!	
-	(ug/L)						
	(ug/L)			loluene	(mg/Kg):	#VALUE!	
Ethylbenzene	(ug/L)	: <0	.5	Ethylbenzene			0.490

p & m-xylene (ug/L) : <1.0

o-xylene (ug/L) : <0.5

o-xylene (mg/Kg): #VALUE! Total xylenes (mg/Kg): #VALUE! 1.488

0.992

0.496

Total BTEX (mg/Kg): #VALUE!

p & m-xylene (mg/Kg): #VALUE!

Phase II Drilling CHAIN OF CUSTODY RECORD

12-2-76 Mal 12-3-98 Appl.

O NUMBER		REMARKS	PC 72064 23-24'									RECEIVED BY: (Signature)		RECEIVED OF LABORATORY BY: (Signature)	1 - Mar Donal	FIELD SERVICES LABORATORY	P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499	FAX: 505-599-2261
CONTRACT LABORATORY P. O. NUMBER		0/	Riddle F4 PC 72064									DATECHME		DATE/TIME	10/23/48 0005	RESULTS & INVOICES TO: FIELD SE	P. O. BOX FARMING	
	# іЕИСЕ С С С		31 49						/					_		RESULTS &		505-599-2144
REQUESTED ANALYSIS	P13 510 +1	17 18 17	3					/				RELINQUISHED BY: (Signeture)		RELINQUISHED BY: (Signature)				
QUESTED	GI4	BAJ										QUISHED B		AQUISHED E		3402		
Æ	418.7 EX 8020		>				9	1		-	-	_		RECL	-	3		
	BAYT Ho		5			R	X/ /	-				1000) st. [F		
RS	BUIATNO:		<u>></u>									makure)	7	(ghature)		Cool of Tantac		
	10/22/98	FIELD 10	49									RECEIVED BY: (Signature)	No.	RECRIVED BY: (Signature)		SAMPLE RECEIPT REMARKS	JOO JOONNO	CHANGE CODE
	DATE:	HE	HABUS									DATE/TIME	741HB	DATE/TIME				
roject	4	MATRIX	Į. Š									PATE	SHIPT 89122/01	DATE				
PROJECT NAME DI+ Closure Droject	Bradhmy	TIME											7/a1					
PROJECT NAME	Ban	DATE	801-18 1-208										(Signature)	ignature)		OUND TIME:		
PROJECT NUMBER	13	LABID	h										H BANNAN	₹ ℃		REQUESTED TURNAROUND TIME.	CARRIER CO.	BILL NO: