

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Amended

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33266
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator McElvain Oil & Gas Properties, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1050 17 <sup>th</sup> St, Suite 2500, Denver, CO 80265		7. Lease Name or Unit Agreement Name Ruby
4. Well Location Unit Letter <u>L</u> : <u>1755</u> feet from the <u>South</u> line and <u>860</u> feet from the <u>West</u> line Section <u>3</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5498' GR		9. OGRID Number <u>22044</u>
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion 2<sup>nd</sup> Zone ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/1/2011 MIRU Mesa Well Service Set pump, tank, & BOP. Unseat pump.  
3/2/2011 POOH rods and pump - Good condition. POOH 46 jts 2 3/8" tbg, SN & MA. RU Blue Jet, RIH & set CIBP @1376'  
Pressure test to 3000 psi - held. **Perforated Basal Coal Zone** from 1356' to 1366' w/ 4 spf, 40, 0.43" holes.  
3/3/2011 Acidized lower coal w/ 500 gal NE/FE 15% HCL. Pressure test to 3800 psi. Lower Coal will be TA.  
Set 5.5" RBP @1350'. Pressure test to 3000 psi. Held. Capped w/5 gal sand. Perforated 1296' to 1303' 4 jsp, 28, 0.43" holes. Acidized w/ 500 gal NE/FE 15% HCL.  
3/4/2011 MIRU BJ Services. Tested lines to 4300 psi. Fraced well w/ 28,182 gal 70Q lighting, w /34,089 # 16/30 snd & 8,400# 16/30 Super LC.  
3/5/2011 Swab well

RCUD MAR 31 '11

Continued on additional page

OIL CONS. DIV.

Spud Date: 02/07/2008

Rig Release Date: 02/17/2008

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby Powell TITLE Eng Tech Manager DATE 3/29/2011

Type or print name Deborah Powell Email address: DebbyP@McElvain.com PHONE: 303-893-0933

For State Use Only

APPROVED BY: Chas L TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 01 2011

Conditions of Approval (if any):

McElvain Oil & Gas Properties, Inc.  
Ruby #1  
Fruitland Coal Recompletion  
Unit "L", Sec. 3, T29N-R13W  
San Juan County, NM  
30-045-33266

- 3/7/2011 MIRU Blue Jet, Set RBP @1160'. Pressure tested to 3000 psi for 30 min. **Perforated** 1113' to 1116' & 1072' to 1074' w/4 jsf , 20, 0.43" Holes. MIRU BJ – pressure tested lines to 4000 PSI. Pumped 250 gal 15% HCL NE/FE acid.
- 3/9/2011 MIRU BJ. Pressured tested lines to 5000 psi. Frac w/ 20,832 gal lighting 20, W/ 18,570# 16/30 snd & 12,159# 16/30 Super LC snd.
- 3/10/2011 RIH w/ret tool and TBG, latch and POOH w/RBP @1160'. RIH w/ret tool and TBG, latch and POOH w/RBP @1350'. RIH w/NC, SN and TBG to CIBP @1376 – no fill. POOH to 1362'. Made 3 swab runs. SDFD.
- 3/11/2011 SICP/SITP: 65 psi. Made 6 swab runs, recovered ½ bbl fluid. Lowered TBG to 1375'. Made 6 swab runs, recovered ¼ bbl. POOH with TBG. RIH and set RBP @1350, pull TBG to 1329'. Made 4 swab runs, recovered 1/3 bbls, SDFD.
- 3/14/2011 SICP: 110 psi; SITP: 0 psi. Made 31 swab runs, recovered 12.6 bbls. SDFD
- 3/15/2011 SICP: 100 psi; SITP: 0 psi. Made 31 swab runs, recovered 14.5 bbls. SDFD.
- 3/16/2011 SICP: 250 psi; SITP: 0 psi. Made 31 swab runs, recovered 9 bbls. Land TBG: 40 jts 2 3/8", 4.7#, J-55; EOT @1336'; SN @ 1334'. Ran pump and rods: 10' RWTC, 4' sub, 4 X K-bars, 2 X 4' subs, 48 X 3/4" plain rods. Load well and pressure tested to 500 PSI. RDSU.
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