District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

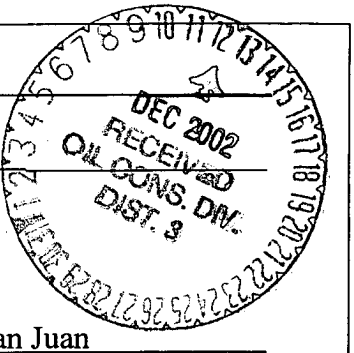
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Risk bedrock plume defined

Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT



Operator: Western Oil and Mineral Ltd. Telephone: _____

Address: 30-045-21835

Facility Or: Marron #6A CH-MV, Meter 89364
Well Name

Location: Unit or Qtr/Qtr Sec D/C Sec 24 T 27 R 8 County San Juan

Pit Type: Separator _____ Dehydrator X Other _____

Land Type: BLM X, State _____, Fee _____ Other _____

Pit Location: Pit dimensions: length 25', width 25', depth 2'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 65'

Direction from reference: 130 Degrees X East North _____ of _____ West South _____

Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet to 99 feet	(10 points)	
	Greater than 100 feet	(0 points)	20
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	(0 points)	0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.)	Less than 200 feet	(20 points)	
	200 feet to 1000 feet	(10 points)	
	Greater than 1000 feet	(0 points)	0

RANKING SCORE (TOTAL POINTS): 20

Date Remediation Started: 08/10/94 Date completed: 08/10/94

Remediation Method: Excavation _____ Approx. cubic yards _____

(Check all appropriate sections.) Landfarmed _____ Insitu Bioremediation _____

Other Backfill pit without excavation

Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility) Onsite N/A Offsite N/A

General Description of Remedial Action: EPNG lines not marked. Soil gray, strong hydrocarbon odor. Hit rock 8'.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location Four walls and center of pit composite

Sample depth 8'

Sample Date 08/10/94 Sample time 14:47

Sample Results

Benzene(ppm) Not reported

Total BTEX(ppm) Not reported

Field headspace(ppm) 832

TPH 4110

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Date 1/8/03

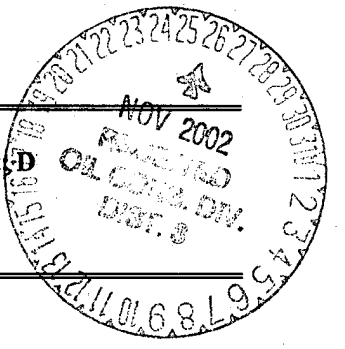
Signature Scott T. Pope

Printed Name Scott T. Pope and Title Senior Env. Scientist

elpaso

PIT CLOSURE REQUEST

Marron #6A CH-MV
Meter/Line ID 89364



SITE DETAILS

Legals - Twn: 27N **Rng: 8W** **Sec: 24** **Unit: D**
NMOCD Hazard Ranking: 20 **Land Type: BLM**
Operator: Western Oil and Mineral Ltd. **Pit Closure Date: 8/10/94**

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 8 feet (ft) below ground surface (bgs) where bedrock was encountered and a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 832 ppm; laboratory analysis indicated a TPH concentration of 4,110 mg/kg. The headspace analysis and TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 20.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed to 20.5 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 20-20.5 ft bgs. Headspace analysis indicated an organic vapor content of 0 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of <20 mg/kg. The benzene, BTEX and TPH concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- Bedrock was encountered at 8 feet bgs making further excavation impractical.
- Groundwater was not encountered in the soil boring to 20 ft bgs.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.

- Benzene, total BTEX, and TPH concentrations in the soil sample collected at the base of the Phase II soil boring at 20 ft bgs were non-detect, indicating that no significant downward constituent migration is occurring.
- Residual hydrocarbons in the soil will likely degrade by natural attenuation with minimal risk to human health and the environment.

ATTACHMENTS

Field Pit Assessment Form
Revised Field Pit Assessment Form
Field Pit Remediation/Closure Form
Phase II Soil Boring Log
Laboratory Analytical Results

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 89364 Location: Marron No. 6A CH-MV
Operator #: 9615 Operator Name: Western Oil & Minerals P/L District: Blanco
Coordinates: Letter: ~~B~~ D (Chc 5/27/94) Section 24 Township: 27 Range: 8
Or Latitude _____ Longitude _____
Pit Type: Dehydrator ✓ Location Drip: ___ Line Drip: ___ Other: _____
Site Assessment Date: 5/27/94 Area: 13 Run: 21

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☐ (1)
Outside ☒ (2)

Land Type:
BLM ☒ (1)
State ☐ (2)
Fee ☐ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☒ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☐ (1)
200 Ft to 1000 Ft (10 points) ☒ (2)
Greater Than 1000 Ft (0 points) ☐ (3)
Name of Surface Water Body Smith Canyon
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 30 **POINTS**

REMARKS

Remarks : Redline = Inside, Vulv - Outside
2 grss. Will close. Pit Dry

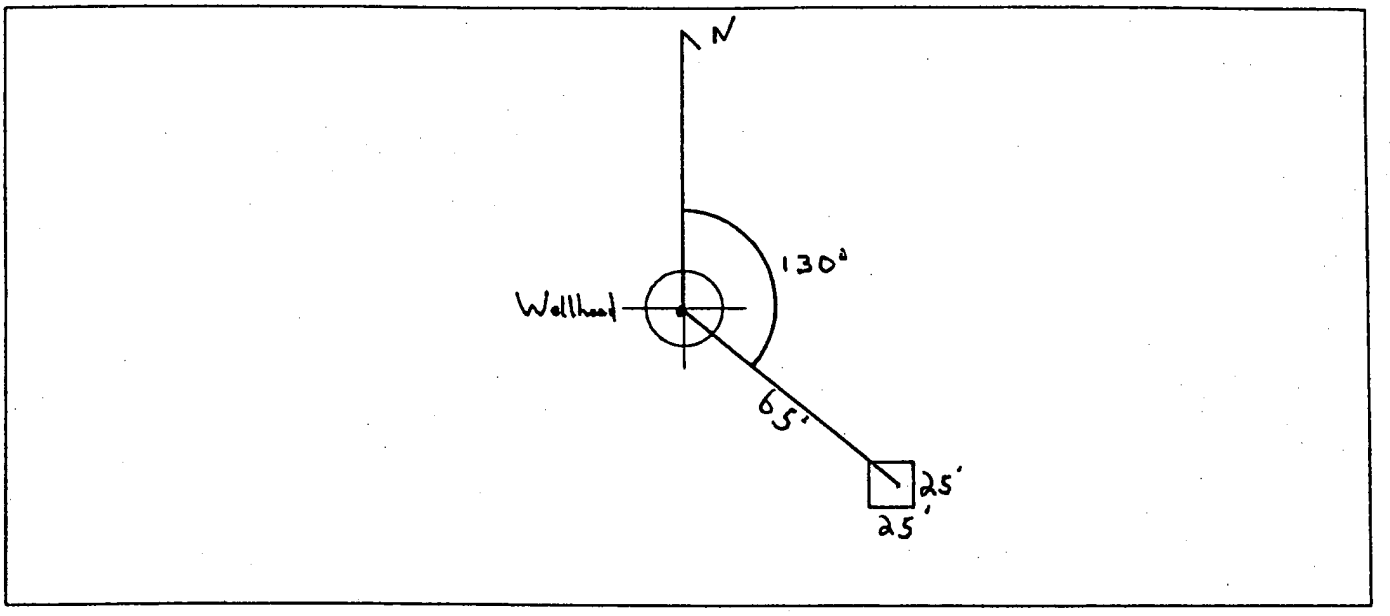
PUSH-IN

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 130° Footage from Wellhead 65'

b) Length : 25' Width : 25' Depth : 2'



REMARKS

Remarks :

Pictures @ 1118 (13-16)

Dump Truck

Completed By:

Cory Chase
Signature

5/27/94
Date

REVISED
FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 89364 Location: Marron #6A CH-MV

Operator #: _____ Operator Name: _____ P/L District: _____

Coordinates: Letter: D Section 24 Township: 27 Range: 8

Or Latitude _____ Longitude _____

Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____

Site Assessment Date: 4/14/98 Area: ____ Run: ____

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)

Land Type:

Inside	☐	(1)
Outside	☒	(2)

BLM	☒	(1)
State	☐	(2)
Fee	☐	(3)
Indian		_____

Depth to Groundwater

Less Than 50 Feet (20 points)	☒	(1)
50 Ft to 99 Ft (10 points)	☐	(2)
Greater Than 100 Ft (0 points)	☐	(3)

Wellhead Protection Area

Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?

☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points)	☐	(1)
200 Ft to 1000 Ft (10 points)	☐	(2)
Greater Than 1000 Ft (0 points)	☒	(3)

Name of Surface Water Body _____

(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)

☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 20 POINTS

REMARKS

Remarks : Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. Site is <50' vertical from center of Smith Canyon

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	mk251	945895
MTR CODE | SITE NAME:	89364	N/A
SAMPLE DATE | TIME (Hrs):	8-10-94	1447
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	8-11-94	8-11-94
DATE OF BTEX EXT. | ANAL.:	N/A	N/A
TYPE | DESCRIPTION:	VG	Light brown sand clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
TPH (418.1)	4110	MG/KG			2.14	28
HEADSPACE PID	832	PPM				
PERCENT SOLIDS	90.0	%				

-- TPH is by EPA Method 418.1 --

Narrative:

DF = Dilution Factor Used

Approved By: _____ Date: 9/2/94

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 89364 Location: Marron #6 A CH-MV

Coordinates: Letter: O Section 24 Township: 27 Range: 8

Or Latitude _____ Longitude _____

Date Started : 8-10-94 Run: 13 51

FIELD OBSERVATIONS

Sample Number(s): MK251 _____ _____ _____

Sample Depth: 8 Feet

Final PID Reading 332 PID Reading Depth 8' Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation ☐ Approx. Cubic Yards _____

Onsite Bioremediation ☐

Backfill Pit Without Excavation ☒

Soil Disposition:

Envirotech ☐ ☐ Tierra

Other Facility ☐ Name: _____

Pit Closure Date: 8-18-94 Pit Closed By: BEE

REMARKS

Remarks : Engines not mark soil gray strong Hydrocarbon odor Hit Rock 8'

Signature of Specialist: Morgan Killion

El Paso Natural Gas Company

CHAIN OF CUSTODY RECORD

Page _____ of _____

PROJECT NUMBER | PROJECT NAME: Pit Closure Project # 24324 | DATE: 8-10-94

SAMPLERS: (Signature) Morgan Killion

CONTRACT LABORATORY P. O. NUMBER

LAB ID	DATE	TIME	MATRIX	SAMPLE NUMBER	TOTAL NUMBER OF CONTAINERS	SAMPLE TYPE	REQUESTED ANALYSIS: TPH EPA 418.1	REQUESTED ANALYSIS: BTEX EPA 8020					REMARKS
5888	8-10-94	09:00	Soil	MK 244	1	VG	X					220	Black soil strong HYDROCARBON odor
5889	8-10-94	09:19	Soil	MK 245	1	VG	X					221	Gray soil strong HYDROCARBON odor
5890	8-10-94	09:19	Soil	MK 246	1	O	X						
5891	8-10-94	09:25	Soil	MK 247	1	B	X						
5892	8-10-94	10:10	Soil	MK 248	1	VG	X					222	Black soil slight HYDROCARBON odor
5893	8-10-94	11:18	Soil	MK 249	1	VG	X					223	Black soil strong HYDROCARBON odor
5894	8-10-94	12:48	Soil	MK 250	1	VG	X					224	Brown soil strong HYDROCARBON odor
5895	8-10-94	14:47	Soil	MK 251	1	VG	X					225	Gray soil strong HYDROCARBON odor
5896	8-10-94	15:48	Soil	MK 252	1	VG	X					226	Brown soil no HYDROCARBON odor
5897	8-10-94	16:39	Soil	MK 253	1	VG	X					227	Brown soil no HYDROCARBON odor

RELINQUISHED BY: (Signature) Morgan Killion — DATE/TIME 8-10-94 18:28

RECEIVED BY: (Signature) Brenda Kiess — RELINQUISHED BY: (Signature) Brenda Kiess — DATE/TIME 8/11/94 0955

RECEIVED BY: (Signature)

RELINQUISHED BY: (Signature) — DATE/TIME — RECEIVED BY: (Signature) — RELINQUISHED BY: (Signature) — DATE/TIME — RECEIVED OF LABORATORY BY: (Signature)

REQUESTED TURNAROUND TIME: ☐ ROUTINE ☐ RUSH _____

CARRIER CO.

BILL NO.:

SAMPLE RECEIPT REMARKS

CHARGE CODE

RESULTS & INVOICES TO:

FIELD SERVICES LABORATORY
EL PASO NATURAL GAS COMPANY
P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499

505-599-2144 FAX: 505-599-2261

FM-08-0565A (Rev. 03-94)

White - Testing Laboratory Canary - EPNG Lab Pink - Field Sampler

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well # NA
Page 1 of 1

PHILIP SERVICES CORP.
[redacted]00 Monroe Road
[redacted]rmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Number 19643 Phase 1001.77
Project Name EPFS PITS >10
Project Location Marron #6A CH-MV 89364

Elevation
Borehole Location LTR: D S: 24 T: 27 R: 8
GWL Depth NA
Drilled By K. PADILLA
Well Logged By C. CHANCE
Date Started 6/29/98
Date Completed 6/29/98

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S/HS	Drilling Conditions & Blow Counts
										BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
0										
5				Excavation Sample Collected @ 8'						-Hard @ ~6-7'
10	1	10-11	6	Lt br silty CLAY, v stiff, non plastic, dry			0	5	37/28	-1535h
15	2	15-16	8	DK Br silty CLAY, stiff, nonplastic, dry			0	18	14/8	-1544h
20	3	20-20.5	6	Br silty CLAY, stiff, nonplastic dry			0	4	0/0	-1558h
				TOB 20.5'						
25										
30										
35										
40										

Comments: CMC 401 (@ ~20.5') sent to lab for BTEX, TPH. No GW encountered. BH grouted to surface

Geologist Signature [redacted]

EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC401	980498
MTR CODE | SITE NAME:	89364	Marron #6A CH-MV
SAMPLE DATE | TIME (Hrs):	6/29/98	1558
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. | ANAL.:	7/7/98	7/8/98
DATE OF BTEX EXT. | ANAL.:	7/6/98	7/7/98
TYPE | DESCRIPTION:	VG	SOIL

Field Remarks: 20-20.5'

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	<20	MG/KG				
HEADSPACE PID	0	PPM				
PERCENT SOLIDS	91.2	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 95.3 % for this sample All QA/QC was acceptable.
ative:

DF = Dilution Factor Used

Approved By: John Fowler Date: 7/22/98

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : EL PASO FIELD SERVICES
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

AEN I.D.: 807309

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	980497	NON-AQ	6/29/98	7/7/98	7/8/98	1
02	980498	NON-AQ	6/29/98	7/7/98	7/8/98	1

PARAMETER	DET. LIMIT	UNITS	01	02
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0	< 5.0
CALCULATED SUM:				
SURROGATE:				
TERPHENYL (%)			91	96
SURROGATE LIMITS	(66 - 151)			

CHEMIST NOTES:
N/A

American Environmental Network (NM), Inc.

CHAIN OF CUSTODY

DATE: 7/6/98 PAGE: 1 OF 1

AEN (NM) ASSIGNED WORK ORDER #: 9807309

SHADED AREAS ARE FOR LAB USE ONLY

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT MANAGER: John Lambdin

COMPANY: El Paso Field Services Co.
ADDRESS: 770 W. Navajo
Farmington, NM 87401
PHONE: (505) 599-2144
FAX: (505) 599-2261

BILL TO: Above
COMPANY:
ADDRESS:

LAB I.D.	DATE	TIME	MATRIX	# CONT.
980497	6/29/98	1255	Soil	2
980498	6/29/98	1558	Soil	2

ANALYSIS REQUEST

Petroleum Hydrocarbons (418.1) TRPH	(MOD.8015) Diesel/Direct Inject	(M8015) Gas/Purge & Trap	8021 (BTEX)/8015 (Gasoline)	8021 (BTEX) ☐ MTBE ☐ TMB ☐ PCE	8021 (TCL)	8021 (EDX)	8021 (HALO)	8021 (CUST)	504.1 EDB ☐ / DBCP ☐	8260 (TCL) Volatile Organics	8260 (Full) Volatile Organics	8260 (CUST) Volatile Organics	8260 (Landfill) Volatile Organics	Pesticides /PCB (608/8081)	Herbicides (615/8151)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Polynuclear Aromatics (610/8310)	General Chemistry:			Priority Pollutant Metals (13)	Target Analyte List Metals (23)	RCRA Metals (8)	RCRA Metals by TCLP (Method 1311)	Metals:		NUMBER OF CONTAINERS
	X																									2
	X																									2

PROJECT INFORMATION

PROJ. NO.:
PROJ. NAME: Phase II Drilling
P.O. NO.:
SHIPPED VIA: FedEx

SAMPLE RECEIPT

NO. CONTAINERS	2
CUSTODY SEALS	On Bottles
RECEIVED INTACT	Yes
TEMP.	10°C

SPECIAL INSTRUCTIONS / REQUIREMENTS / REMARKS

(RUSH) ☐ 24hr ☐ 48hr ☐ 72hr ☐ 1 WEEK (NORMAL) ☒

CERTIFICATION REQUIRED: ☐ NM ☐ SDWA ☐ OTHER

METHANOL PRESERVATION ☐

COMMENTS: FIXED FEE ☐

RELINQUISHED BY

Signature: Marlon Hopper Time: 1045
Printed Name: Marlon Hopper Date: 7/6/98
Company: EPFS

RECEIVED BY

Signature: Time:
Printed Name: Date:
Company:

RELINQUISHED BY

Signature: Time:
Printed Name: Date:
Company:

RECEIVED BY

Signature: Time:
Printed Name: Date:
Company:

BTEX SOIL SAMPLE WORKSHEET

File	980498	**Date Printed**	7/16/98
Soil Mass (g)	5.18	**Multiplier (L/g)**	0.00097
Extraction vol. (mL)	10	**CAL FACTOR (Analytical):**	200
Shot Volume (uL)	50	**CAL FACTOR (Report):**	0.19305

		DILUTION FACTOR:	**1**
Benzene (ug/L)	<0.5	**Benzene (mg/Kg):**	**#VALUE!**
Toluene (ug/L)	<0.5	**Toluene (mg/Kg):**	**#VALUE!**
Ethylbenzene (ug/L)	<0.5	**Ethylbenzene (mg/Kg):**	**#VALUE!**
p & m-xylene (ug/L)	<1.0	p & m-xylene (mg/Kg):	#VALUE!
o-xylene (ug/L)	<0.5	o-xylene (mg/Kg):	#VALUE!
		Total xylenes (mg/Kg):	**#VALUE!**
		Total BTEX (mg/Kg):	**#VALUE!**

Det. Limit
0.483
0.483
0.483
0.965
0.483
1.448

EPNG Natural Gas Company

CHAIN OF CUSTODY RECORD

7-24-98 Anal.
7-24-98 Chem

Page _____ of _____

PROJECT NUMBER	PROJECT NAME
# 24324	Pit Closure Project

SAMPLERS: (Signature) Cory Chavez

DATE: 6/29/98

LAB ID	DATE	TIME	MATRIX	FIELD ID	TOTAL NUMBER OF CONTAINERS	SAMPLE TYPE	TPH EPA 418.1	BTEX EPA 8020	LAB PID	TPH 8015 Field PID	SEQUENCE #	REMARKS
C	6/29/98	1255	Soil	CMC400	1	VG		√		√	1	Schwerdtfeger A3 75579 50-50.5
980498	↓	1558	↓	CMC401	1	VG		√		√	0	Marron #6A CH-MV 89364 20-20.5

REQUESTED ANALYSIS

CONTRACT LABORATORY P. O. NUMBER

Cory Chavez 6/29/98

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)
Cory Chavez	6/29/98 1730	Cory Chavez	Cory Chavez	7/2/98 0715	
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED OF LABORATORY BY: (Signature)
				7-2-98 0721	Dennis Bird

REQUESTED TURNAROUND TIME:
☐ ROUTINE ☐ RUSH _____

CARRIER CO.

BILL NO.:

SAMPLE RECEIPT REMARKS: COOL & INTACT

CHARGE CODE

RESULTS & INVOICES TO:

FIELD SERVICES LABORATORY
EL PASO NATURAL GAS COMPANY
P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499
505-599-2144
FAX: 505-599-2261

White - *Testing Laboratory* Canary - *EPNG Lab* Pink - *Field Sampler*