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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 24 2011

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMSF078879

## SUNDRY NOTICES AND REPORTS ON WELLS: Land Management. Do not use this form for proposals to drill or to re-enter and Field Office abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Well Name and No. CANYON LARGO UNIT 499 1. Type of Well Oil Well Gas Well Other Name of Operator Contact: CATHERINE SMITH API Well No. HUNTINGTON ENERGY LLC 30-039-30810-00-X1 E-Mail: csmith@huntingtonenergy.com 3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 10. Field and Pool, or Exploratory 908 NW 71ST ST BASIN DAKÓTA OKLAHOMA CITY, OK 73116 Fx: 405-840-2011 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 24 T25N R7W NWNW 1160FNL 890FWL RIO ARRIBA COUNTY, NM 36.38947 N Lat, 107.53185 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off □ Acidize Production (Start/Resume) □ Deepen □ Notice of Intent □ Well Integrity ☐ Alter Casing Fracture Treat ☐ Reclamation Subsequent Report ☐ Casing Repair Other Drilling Operations ☐ New Construction □ Recomplete Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection □ Water Disposal □ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PECEIVEI WE 2015 WE CONS. DIV. DIST Production Casing Detail for above referenced well on March 13, 2011: 7 7/8" hole. Ran 177 jts 4.5" 11.6# N-80 csg. Set at $\underline{7375}$ '. Cement: 20 bbls chem flush. Lead w/1120 sx halco Light (12.3 ppg, 383 bbls) Tail w/530 sx Poz 50/50 (13.0 ppg, 136 bbls). Circ $\underline{110 \text{ bbls}}$ cmt to surface. 3/12/11: TD @ <u>7385'</u>~ 3/14/11: Release Rig CONS. DIV. DIST. 3 Pressure test detail 3/21/11: Pressure test casing to 5000 psi/30 min. OK. Test blind rams, pipe rams, BOP - 250 psi/5000 psi 30 min. OK 14. Thereby certify that the foregoing is true and correct. Electronic Submission #105011 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 03/24/2011 (11TLS0144SE) Name (Printed/Typed) CATHERINE SMITH REGULATORY 03/23/2011 Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE TROY SALYERS Title PETROLEUM ENGINEER Date 03/24/2011 Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.