

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

*Risk  
Extent  
of plume  
defined*

Submit 1 copy to  
appropriate  
District Office  
and 1 copy to  
the Santa Fe Office  
(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone \_\_\_\_\_

Address: 30-045-06858

Facility Or: Schwerdtfeger A#10, Meter 71863

Well Name \_\_\_\_\_

Location: Unit or Qtr/Qtr Sec M Sec 31 T 28 R 8 County San Juan

Pit Type: Separator \_\_\_\_\_ Dehydrator \_\_\_\_\_ Other Drip

Land Type: BLM X, State \_\_\_\_\_, Fee \_\_\_\_\_ Other \_\_\_\_\_

Pit Location: Pit dimensions: length 27', width 18', depth 3'  
(Attach diagram)

Reference: wellhead X, other \_\_\_\_\_

Footage from reference: 92'

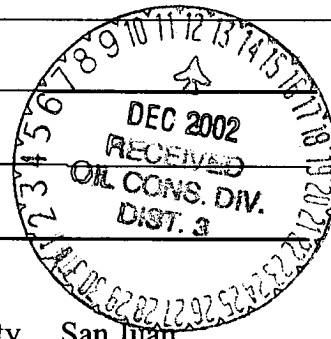
Direction from reference: 345 Degrees X East North \_\_\_\_\_  
of \_\_\_\_\_ West South \_\_\_\_\_

Depth To Ground Water	Less than 50 feet	(20 points)
(Vertical distance from	50 feet to 99 feet	(10 points)
contaminants to seasonal	Greater than 100 feet	( 0 points) <u>10</u>
high water elevation of		
ground water.)		

Wellhead Protection Area:	Yes (20 points)
(Less than 200 feet from a private	No ( 0 points) <u>0</u>
domestic water source, or; less than	
1000 feet from all other water sources.)	

Distance To Surface Water:	Less than 200 feet	(20 points)
(Horizontal distance to perennial	200 feet to 1000 feet	(10 points)
lakes, ponds, rivers, streams, creeks,	Greater than 1000 feet	( 0 points) <u>0</u>
irrigation canals and ditches.)		

RANKING SCORE (TOTAL POINTS): 10



Date Remediation Started: 08/08/94 Date completed: 08/08/94

Remediation Method: Excavation                      Approx. cubic yards                     

(Check all appropriate sections.)

Landfarmed                      Insitu Bioremediation                     

Other Backfill pit without excavation

Remediation Location: Onsite N/A Offsite N/A

(i.e. landfarmed onsite,  
name and location of  
offsite facility)

General Description of Remedial Action: EPNG lines marked. Gray sand, strong hydrocarbon odor.

Ground Water Encountered: No X Yes                      Depth                     

Final Pit:  
Closure Sampling:  
(if multiple samples,  
attach sample results  
and diagram of sample  
locations and depths)

Sample location Four walls and center of pit composite

Sample depth 12'

Sample Date 08/08/94 Sample time 14:17

Sample Results

Benzene(ppm) Not reported

Total BTEX(ppm) Not reported

Field headspace(ppm) 1507

TPH 3330

Ground Water Sample: Yes                      No X (If yes, attach sample results)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Date 1/8/03

Signature Scott T. Pope

Printed Name Scott T. Pope  
and Title Senior ENV. Scientist



## PIT CLOSURE REQUEST

Schwerdtfeger A #10  
Meter/Line ID 71863

### SITE DETAILS

Legals - Twn: 28N

Rng: 8W

Sec: 31

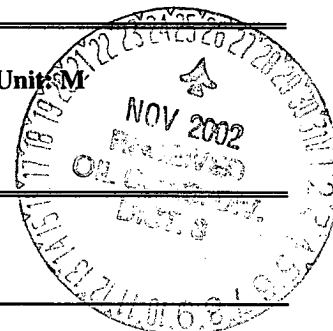
Unit: M

NMOCD Hazard Ranking: 10

Land Type: BLM

Operator: Amoco Production Company

Pit Closure Date: 8/8/94



### RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 12 feet (ft) below ground surface (bgs) where a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 1,507 ppm; laboratory analysis indicated a TPH concentration 3,330 mg/kg. The headspace analysis and TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 10.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed to 22 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 20-22 ft bgs. Headspace analysis indicated an organic vapor content of 27 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of 293 mg/kg. The benzene, TPH and BTEX concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- Groundwater was not encountered in the soil boring at 22 ft bgs; local geologic features indicate the depth to groundwater is greater than 50 ft bgs.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.
- Benzene, TPH, and BTEX were below recommended remediation levels for the Hazard Ranking Score.



## **PIT CLOSURE REQUEST**

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- TPH concentrations in the soil at 20 ft bgs were about 9% of the concentration at 12 ft bgs, and were below the recommended remediation levels for this site. This strong attenuation with depth indicates that residual hydrocarbons will degrade by natural attenuation with minimal risk to the environment.

### **ATTACHMENTS**

Field Pit Assessment Form

Revised Field Pit Assessment Form

Field Pit Remediation/Closure Form

Phase II Soil Boring Log

Laboratory Analytical Results

**REVISED**  
**FIELD PIT SITE ASSESSMENT FORM**

<b>GENERAL</b>	Meter: <u>71863</u> Location: <u>Schwerdtfeger A #10</u> Operator #: _____ Operator Name: _____ P/L District: _____ Coordinates: Letter: <u>M</u> Section <u>31</u> Township: <u>28</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____ Site Assessment Date: <u>12/18/97</u> Area: _____ Run: _____
<b>SITE ASSESSMENT</b>	<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <b>NMOCD Zone:</b>            (From NMOCD Maps)         </div> <div style="width: 45%;"> <b>Land Type:</b> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 45%;"> <input type="checkbox"/> (1) Inside  <input checked="" type="checkbox"/> (2) Outside           </div> <div style="width: 45%;">             BLM <input checked="" type="checkbox"/> (1)              State <input type="checkbox"/> (2)              Fee <input type="checkbox"/> (3)              Indian _____           </div> </div> </div> </div> <div style="margin-top: 10px;"> <b>Depth to Groundwater</b>        Less Than 50 Feet (20 points) <input type="checkbox"/> (1)        50 Ft to 99 Ft (10 points) <input checked="" type="checkbox"/> (2)        Greater Than 100 Ft (0 points) <input type="checkbox"/> (3)     </div> <div style="margin-top: 10px;"> <b>Wellhead Protection Area</b>        Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?  <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> (1) YES (20 points)           <input checked="" type="checkbox"/> (2) NO (0 points)         </div> </div> <div style="margin-top: 10px;"> <b>Horizontal Distance to Surface Water Body</b>        Less Than 200 Ft (20 points) <input type="checkbox"/> (1)        200 Ft to 1000 Ft (10 points) <input type="checkbox"/> (2)        Greater Than 1000 Ft (0 points) <input checked="" type="checkbox"/> (3)     </div> <div style="margin-top: 10px;">       Name of Surface Water Body _____        (Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)     </div> <div style="margin-top: 10px;">       Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) &lt; 100' (Navajo Pits Only)  <input type="checkbox"/> (2) &gt; 100'     </div> <div style="margin-top: 10px;"> <b>TOTAL HAZARD RANKING SCORE:</b> <u>10</u> POINTS     </div>
<b>REMARKS</b>	Remarks : <u>Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. Site is &lt;1000' From center of Blanco Canyon Wash.</u>

# FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 71863 Location: Schwerdtfeger A-10  
 Operator #: 0203 Operator Name: Amoco P/L District: Blanco  
 Coordinates: Letter: M Section 31 Township: 28 Range: 8  
 Or Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
 Pit Type: Dehydrator \_\_\_\_\_ Location Drip: ☒ Line Drip: \_\_\_\_\_ Other: \_\_\_\_\_  
 Site Assessment Date: 5/17/94 Area: 03 Run: 82

SITE ASSESSMENT

## NMOCD Zone:

(From NMOCD  
Maps)

Inside

Outside

## Land Type:

BLM ☒ (1)

State ☐ (2)

Fee ☐ (3)

Indian \_\_\_\_\_

## Depth to Groundwater

Less Than 50 Feet (20 points) ☐ (1)

50 Ft to 99 Ft (10 points) ☒ (2)

Greater Than 100 Ft (0 points) ☐ (3)

## Wellhead Protection Area :

Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

## Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points) ☐ (1)

200 Ft to 1000 Ft (10 points) ☒ (2)

Greater Than 1000 Ft (0 points) ☐ (3)

Name of Surface Water Body Blanco Canyon

(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)  
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 20 POINTS

REMARKS

Remarks : Redline - Inside, Vuln - Outside  
2 pits Will Push-In 1. Pit Dry

PUSH-IN

# FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 71863 Location: Schwerdt Feger A #10  
 Coordinates: Letter: M Section 31 Township: 28 Range: 8  
 Or Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
 Date Started : 8-8-94 Run: 03 82

FIELD OBSERVATIONS

Sample Number(s): MK 238  
 Sample Depth: 12' Feet  
 Final PID Reading 1507 PID Reading Depth 12' Feet  
 Yes No  
 Groundwater Encountered ☐ ☒ Approximate Depth \_\_\_\_\_ Feet

CLOSURE

Remediation Method :  
 Excavation ☐ Approx. Cubic Yards \_\_\_\_\_  
 Onsite Bioremediation ☐  
 Backfill Pit Without Excavation ☒  
 Soil Disposition:  
 Envirotech ☐ Tierra ☐  
 Other Facility ☐ Name: \_\_\_\_\_  
 Pit Closure Date: 8-8-94 Pit Closed By: BEI

REMARKS

Remarks : EPNG DINES mark Gray Sand Strong HYDrocarbon  
odor

Signature of Specialist: \_\_\_\_\_



FIELD SERVICES LABORATORY  
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

mk 238

71863

8-8-94

N/A

8-9-94

N/A

VG

945871

N/A

1417

8-9-94

N/A

grey sand & clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
TPH (418.1)	3330	MG/KG			2.23	28
HEADSPACE PID	1507	PPM				
PERCENT SOLIDS	93.4	%				

-- TPH is by EPA Method 418.1 --

narrative:

F = Dilution Factor Used

By:

J.P.

Date:

8/12/94





Natural Gas Company

CHAIN OF CUSTODY RECORD

Page \_\_\_\_\_ of \_\_\_\_\_

PROJECT NUMBER		PROJECT NAME		PROJECT ANALYSIS		REQUESTED ANALYSIS		CONTINUED LABORATORY P. O. NUMBER	
SAMPLES: (Signature)		DATE		DATE		DATE		DATE	
LABID		TIME		MATRIX		SAMPLE NUMBER		REMARKS	
14	5867	8-8-94	11:04	Soil	MK 234	1	UG	X	210 Gray sand Strong Hydrocarbon odor
94	5868	8-8-94	11:45	Soil	MK 235	1	UG	X	211 Black sand very Strong Hydrocarbon odor
34	5869	8-8-94	13:20	Soil	MK 236	1	UG	X	212 Black sand Strong Hydrocarbon odor
14	5870	8-8-94	13:41	Soil	MK 237	1	UG	X	213 Black sand Strong Hydrocarbon odor
4	5871	8-8-94	14:17	Soil	MK 238	1	UG	X	214 Gray sand Strong Hydrocarbon odor
4	5872	8-8-94	14:58	Soil	MK 239	1	UG	X	215 Brown sand Strong Hydrocarbon odor
[Signature] [Signature] [Signature] [Signature] [Signature] [Signature] [Signature] [Signature] [Signature] [Signature]									
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)	
[Signature]		8-8-94 17:00		[Signature]		8/14/94 0830		[Signature]	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)	
[Signature]				[Signature]				[Signature]	
REQUESTED TURNAROUND TIME:		ROUTINE <input type="checkbox"/> RUSH <input type="checkbox"/>		SAMPLE RECEIPT REMARKS		RESULTS & INVOICES TO:		FIELD SERVICES LABORATORY	
CARRIER CO.								EL PASO NATURAL GAS COMPANY	
BILL NO.:								P.O. BOX 4990	
								FARMINGTON, NEW MEXICO 87499	
								FAX: 505-599-2261	

RECORD OF SUBSURFACE EXPLORATION

HILIP SERVICES CORP.

100 Monroe Road  
New Mexico 87401  
FAX (505) 326-2388

Borehole # BH- 1  
Well # NA  
Page 1 of 1

Project Number 19643 Phase 1001.77  
Project Name EPFS PITS >10  
Project Location SCHWERTFEGER A-10 71863

Elevation  
Borehole Location LTR: M S: 31 T: 28 R: 8  
SWL Depth NA  
Drilled By K. PADILLA  
Well Logged By H. BRADBURY  
Date Started 11/2/98  
Date Completed 11/2/98

Drilling Method 4 1/4 ID HSA  
Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM			Drilling Conditions & Blow Counts
							BZ	BH	S/HS	
0										BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
5										
10				EXCAVATION sample collected at 12'						
15	1	15-17	24	LT BR silty SAND, FINE SAND loose, moist	SM		0	0	0	1031 hrs
20	2	20-22	24	LT BR silty SAND, FINE SAND loose, moist	SM		0	0	10	1036 hrs
25				TOB 22'					27	
30										
35										
40										

Notes: HAB 59 20-22' SENT to lab for TPH, BTEX, GW NOT  
ENCOUNTERED BH GROUTED TO SURFACE  
LINE IN CENTER OF PM DRILLED 3-5 FEET IN ASSUMED DOWNGRADIENT  
Geologist Signature H. Bradbury



## CHAIN OF CUSTODY RECORD

## Phase II Drill

12-28-98 Anal.

12-28-98 Dun.  
12-28-98 App.

Page:

of

[illegible]

White - Testing Laboratory      Canary - EPNG Lab      Pink - Field Sampler

FM-08-0565 A (Rev. 05-84)

**FIELD SERVICES LABORATORY  
ANALYTICAL REPORT  
PIT CLOSURE PROJECT**

**SAMPLE IDENTIFICATION**

	Field ID	Lab ID
SAMPLE NUMBER:	HAB59	980771
MTR CODE   SITE NAME:	71863	Schwerdtfeger A-10
SAMPLE DATE   TIME (Hrs):	11/2/98	1036
PROJECT:	Phase II Drilling	
DATE OF TPH EXT.   ANAL.:	11/10/98	11/10/98
DATE OF BTEX EXT.   ANAL.:	11/9/98	11/9/98
TYPE   DESCRIPTION:	VG	SOIL

Field Remarks: 20-22'

**RESULTS**

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	293	MG/KG				
HEADSPACE PID	27	PPM				
PERCENT SOLIDS	91.8	%				

-- TPH is by EPA Method 8015 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 100.5 % for this sample All QA/QC was acceptable.  
Negative:

DF = Dilution Factor Used

Approved By: \_\_\_\_\_

*John Scuderi*

Date: \_\_\_\_\_

12/3/98



2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

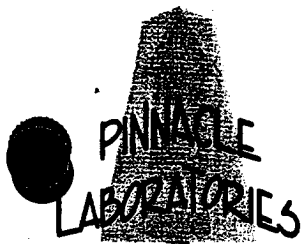
### GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)  
CLIENT : EL PASO FIELD SERVICES  
PROJECT # : (none)  
PROJECT NAME : PHASE II DRILLING

PINNACLE I.D.: 811025

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	980771	NON-AQ	11/2/98	11/10/98	11/10/98	1
02	980772	NON-AQ	11/2/98	11/10/98	11/12/98	20
03	980773	NON-AQ	11/2/98	11/10/98	11/10/98	1
PARAMETER		DET. LIMIT	UNITS	01	02	03
FUEL HYDROCARBONS, C6-C10		10	MG/KG	13	8000	< 10
FUEL HYDROCARBONS, C10-C22		5.0	MG/KG	160	1300	< 5.0
FUEL HYDROCARBONS, C22-C36		5.0	MG/KG	120	320	< 5.0
CALCULATED SUM:				293	9620	
SURROGATE:						
O-TERPHENYL (%)				89	97	99
SURROGATE LIMITS		( 66 - 151 )				

CHEMIST NOTES:  
N/A



2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

### GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)  
CLIENT : EL PASO FIELD SERVICES  
PROJECT # : (none)  
PROJECT NAME : PHASE II DRILLING

PINNACLE I.D.: 811025

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	980774	NON-AQ	11/5/98	11/10/98	11/10/98	1
05	980775	NON-AQ	11/5/98	11/10/98	11/10/98	1
06	980776	NON-AQ	11/5/98	11/10/98	11/10/98	1
PARAMETER		DET. LIMIT	UNITS	04	05	06
FUEL HYDROCARBONS, C6-C10		10	MG/KG	76	< 10	< 10
FUEL HYDROCARBONS, C10-C22		5.0	MG/KG	96	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36		5.0	MG/KG	33	< 5.0	< 5.0
CALCULATED SUM:				205		
SURROGATE:						
O-TERPHENYL (%)				88	86	89
SURROGATE LIMITS		( 66 - 151 )				

CHEMIST NOTES:  
N/A

# BTEX SOIL SAMPLE WORKSHEET

File	:	980771	Date Printed	:	11/15/98
Soil Mass (g)	:	5.19	Multiplier (L/g)	:	0.00096
Extraction vol. (mL)	:	10	CAL FACTOR (Analytical):	:	200
Shot Volume (uL)	:	50	CAL FACTOR (Report):	:	0.19268

	DILUTION FACTOR:	1	Det. Limit
Benzene (ug/L) : <0.5	Benzene (mg/Kg):	#VALUE!	0.482
Toluene (ug/L) : <0.5	Toluene (mg/Kg):	#VALUE!	0.482
Ethylbenzene (ug/L) : <0.5	Ethylbenzene (mg/Kg):	#VALUE!	0.482
p & m-xylene (ug/L) : <1.0	p & m-xylene (mg/Kg):	#VALUE!	0.963
o-xylene (ug/L) : <0.5	o-xylene (mg/Kg):	#VALUE!	0.482
	Total xylenes (mg/Kg):	#VALUE!	1.445
	Total BTEX (mg/Kg):	#VALUE!	