

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 28 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1885' FSL & 1490' FWL, Section 23, T26N, R6W, NMPM

Bottomhole: Unit K (NE/SW), 2521' FSL & 1878' FWL, Section 23, T26N, R6W, NMPM 11.

5. Lease Number  
SF-079295

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
FEDERAL 12N

9. API Well No.  
30-039-30876

10. Field and Pool  
BLANCO MV / BASIN DK  
County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - CONTINUATION OF  
COMPLETION RPT  
02/01/11

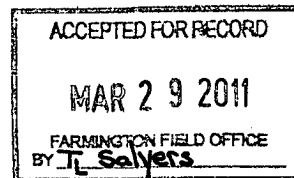
13. Describe Proposed or Completed Operations

DIST. 3

OIL CONS. DIV.

RCVD APR 5 '11

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title: Staff Regulatory Technician Date 03/24/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Federal 12N  
API# 3003930876  
Blanco Mesaverde / Basin Dakota  
ConocoPhillips

**Dakota completion & remedial cement squeeze previously reported see sundry dated 02/01/11. ✓**

- 02/23/11 RU & Install Frac valve. PT csg to 4500#/15min @ 08:15hrs. on 02/23/11. Test OK. ✓
- 02/21/11 Notified Monica & Charlie Perrin (OCD) per sundry dated 02/01/11 requesting for inspector to be notified 24hrs before stim. ✓
- 02/24/11 RU Basin W/L to Perf. Point Lookout w/ .34" diam. -- ISPF @ 5227', 5232', 5249', 5267', 5275', 5295', 5324', 5340', 5346', 5366', 5382', 5402', 5410', 5417', 5424', 5430', 5440', 5451', 5484', 5488', 5499' = 21 Holes.
- 02/25/11 Start w/ 2% KCL water. Acidize w/ 10bbls 15% HCL. Frac'd w/ 36,960gals 70% Foam pad, w/ 106,018# 20/40 Brady sand. N2:1,339,000SCF. Start Flowback. ✓
- 02/28/11 RU Basin W/L. Set CBP @ 5122'. RD flowblack & Frac Equip.
- 03/03/11 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test - OK.
- 03/04/11 Tag & MO CBP @ 5122'. CO to CBP @ 5764'. ✓
- 03/07/11 Started selling MV gas thru GRC. Flow test MV. DO CBP @ 5764'. Started selling DK gas thru GRC.
- 03/08/11 CO to PBTD @ 7716'. ✓
- 03/15/11 RU Slickline. Run spinner across DK. RD Slickline.
- 03/17/11 RIH w/ 246jts, 2 3/8", 4.7#, L-80 tbg set @ 7660' w/ F-Nipple @ 7659'. ND. BOPE. NU WH. RD RR @ 18:00hrs on 03/17/11. ✓