

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**RECEIVED
AMENDED**

MAR 23 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit E (SWNW), 2020' FNL & 390' FWL, Section 7, T29N, R7W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-078943-A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 89A

9. API Well No.
30-039-21625

10. Field and Pool
Blanco MV/Basin FC/Blanco PC

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other --

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to recomplate the Fruitland Coal and Pictured Cliffs formation for the subject well per the amended attached procedure, current wellbore schematic and C102s. The C107A will be filed as soon as possible to DHC.

This will produce as a MV/PC/FC trimingle.

The procedure has been amended to include TOC information.

DHC 4347

Submit CBL & Discuss TOC with Agencies before Pelt

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 3/23/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 24 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

San Juan 29-7 Unit #89A

**Unit E, Section 7, Township 29N, Range 07W
Rio Arriba Co., NM
API#: 3003921625**

**Pictured Cliffs/Fruitland Coal Recompletion Sundry
Revised
3/21/2011**

Procedure:

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. RIH with a gauge ring for 7" 20#/ft casing. POOH
3. RIH with a gauge ring for 4-1/2" 10.50#/ft casing. POOH
4. RIH with a 4-1/2" CBP and set at +/- 3350'. POOH
5. Pressure test casing to a max pressure of 2805psi.
6. MIRU wireline to run a GR/CCL/CBLlog from 3280' (liner top @ 3282') to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
7. Perforate and fracture stimulate the Pictured Cliff.
8. Set a removable bridge plug above PC.
9. Perforate and fracture stimulate the Fruitland Coal.
10. Open well to flow back frac on clean-up.
11. RIH with tubing and retrieve the RBP over the PC.
12. Obtain a commingled (FRC/PC) flowrate up the annulus on a 1/2" choke to the atmosphere.
13. RIH with an RBP and set above the PC. Flowtest the FRC on a 1/2" choke to the atmosphere.
14. POOH with the RBP.
15. Once test is complete RIH, drill out the CBP plug @ 3350' with air / mist.
16. Cleanout to PBTD @ 5711'. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
17. Release service rig and turn over to production.

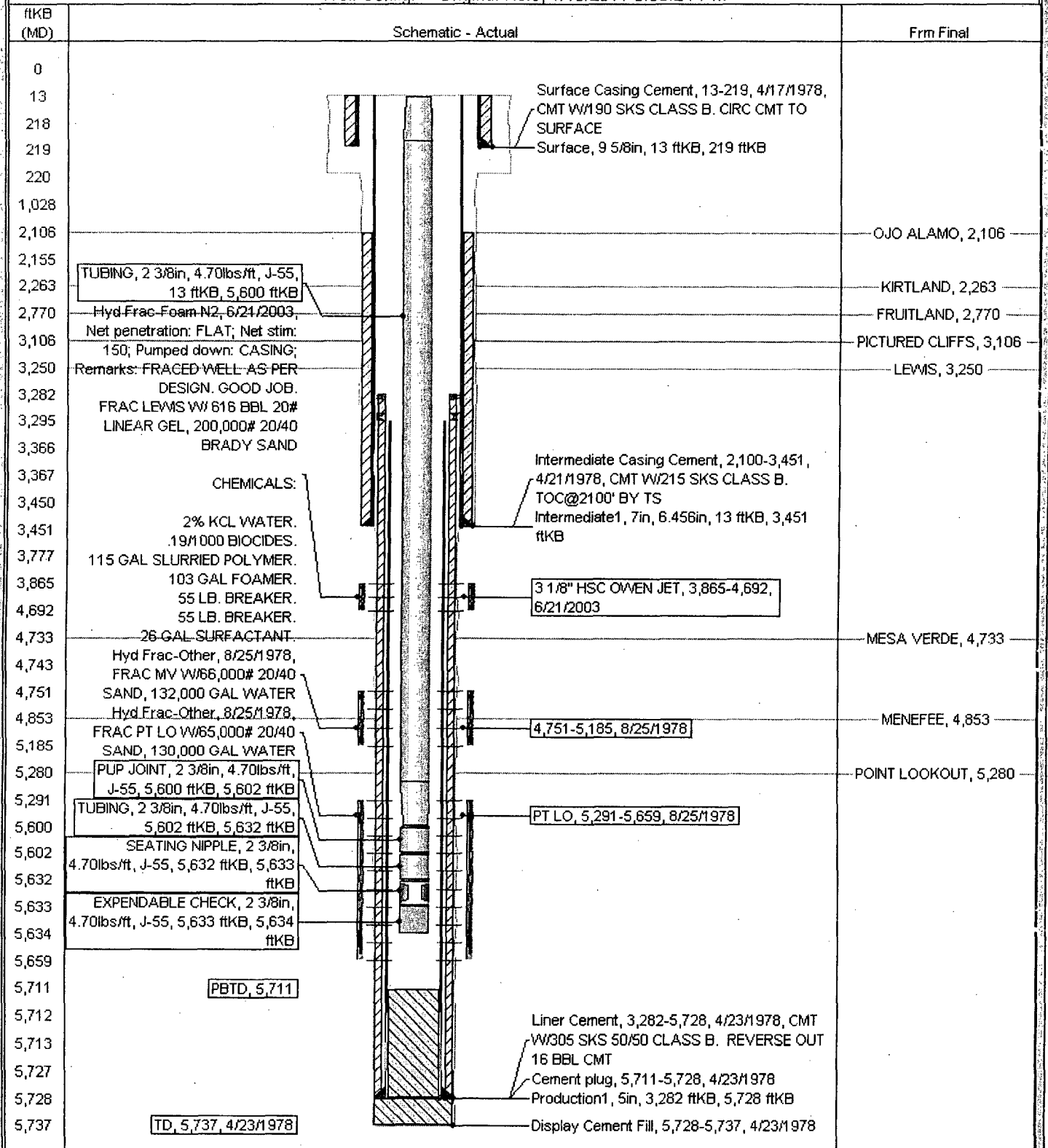
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #89A

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003921625	NMPM,007-029N-007W	BLANCO MESA VERDE (PERFORATED ...)		NEW MEXICO		
Gross Elevation (ft)	Original KB/RT Elevation (ft)	KB-Gross Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,350.00	6,363.00	13.00	6,363.00	6,363.00		

Well Config: - Original Hole, 1/18/2011 3:05:24 PM



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 126078

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21625	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7465	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 089A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6350

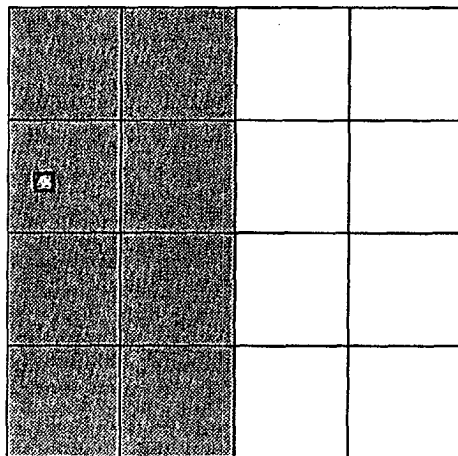
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	7	29N	07W		2020	N	390	W	RIO ARriba

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 226.72 (W/2)		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crystal Tafoya 1/27/11
E-Signed By: **Crystal Tafoya**
Title: **Staff Regulatory Technician**
Date: **January 27, 2011**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **David O. Kilven**
Date of Survey: **10/12/1977**
Certificate Number: **1760**

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 126078

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21625	2. Pool Code 72359	3. Pool Name BLANCO PICTURED CLIFFS (GAS)
4. Property Code 7465	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 089A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6350

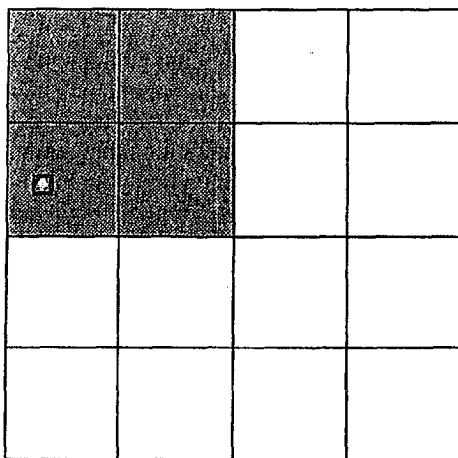
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	7	29N	07W		2020	N	390	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 112.56(NW/4)	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**NW/4 - 112.56 acres for PC spacing/density
; W/2 - 226.72 acres for Federal Unit
Agreement Drillblocks Spacing**

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crystal Tafoya 1/27/11

E-Signed By: **Crystal Tafoya**
Title: **Staff Regulatory Technician**
Date: **January 27, 2011**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **David O. Kilven**
Date of Survey: **10/12/1977**
Certificate Number: **1760**