Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Convert to Injection

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	SF 0/9060
Do not use this form for proposals to drill or reenter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals:	Dr.
Sullean of Land Manager	
	7. If Unit or CA/Agreement, Name and/or No.
JBMIT IN TRIPLICATE – Other instructions on reverse side	
ell	Northeast Blanco Unit
ell 🕱 Gas Well 🗌 Other	8. Well Name and No.
perator	Northeast Blanco Unit #19N

S co Unit Type of W 🗌 oa w **Unit #19N** 9. API Well No. Devon Energy Production Company, L.P. Phone No. (include area code) Address 30-039-30216 10. Field and Pool, or Exploratory Area PO Box 6459, Navajo Dam, NM 87419 505-327-4573 Location of Well (Footage, Sec., T., R., M., or Survey Description) La Jara Pictured Cliffs & Basin Dakota AND 1225' FSL & 785' FEL Unit P Sec. 20, T30N, R07W Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) ☐ Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair **New Construction** Recomplete ▼ Other Squeeze Off PC Change Plans Plug and Abandon Temporarily Abandon

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate characteristics thereof If the proposal is to deepen directionally or recomplete horizontally, give substurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Nonces shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed. determined that the site is ready for final inspection.)

Plug Back

DIST. 3 OIL CONS. DIV.

RCVD APR 5'11

3/25/11: MIRUSU. TOH w/tbg & pkr. Set 4-1/2" CBP @ MD4010'. Set 4-1/2" cmt ret @ MD3785'. Sq PC perfs MD3896'-3982' w/166 sx cmt. WOC. Drilled out cmt, cmt ret, & CO to MD4008'. On 3/30/11, PT PC Sq to 500 psi for 30 min - OK. Drilled out CBP @ MD4010' & CO to MD8494'. On 3/31/11, landed 2-3/8" 4.7# J-55 tbg @ MD8430'. Completed well as a single DK gas well from perfs @ MD8230'-8459'. Released workover rig on 3/31/11.

14. I hereby certify that	t the foregoing is true and correct				
Name (Printed/Typed)		Title	Title		
Mike Pippin			Petroleum Engineer (Agent)		
Signature	Mike Eppin	Date			
	THIS	SPACE FOR FEDERAL	OR STATE USE		
Approved by	·	Title		Date	
certify that the applicant h	any, are attached. Approval of this notice doe olds legal or equitable title to those rights in t plicant to conduct operations thereon.				
Title 18 U.S.C. Section fraudulent statements or	1001, makes it a crime for any person kno representations as to any matter within its	wingly and willfully to ma	ke to any department or agenc	y of the United Spates of Chile Team (US)	

(Instructions on reverse)

Final Abandonment Notice

Water Disposal

FARMARGTON FIELD OFFICE

APR 0 1 2011