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APR 01 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

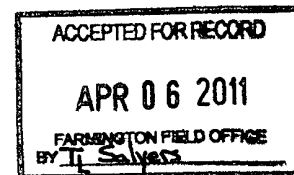
1. Type of Well
GAS
2. Name of Operator
Burlington Resources Oil & Gas, LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surface: Unit J (NWSE), 1520' FSL & 1675' FEL, Section 27, T30N, R7W, NMPM
Bottomhole: Unit P (SESE), 664' FSL & 684' FEL, Section 27, T30N, R7W, NMPM
5. Lease Number
SF-079383
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
SJ 30-6 Unit #97B
9. API Well No.
30-039-30685
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other ^{hv} /DK COMPLETION
☒ Subsequent Report	☐ Recompletion	☐ New Construction	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title: Sr. Regulatory Specialist Date 3/31/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

NMOCD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 Unit 97B

API# 3003930685

Blanco Mesaverde / Basin Dakota

1/18/11 Installed tubing head & test seal to 3000# - OK. NU Master valve. RD Cameron. ✓

1/19/11, RU WL to log. Ran GR/CCL/CBL from 8538' to 15'. TOC @ 2322' (7" casing shoe @ 4260'). RD WL. ✓

2/18/11 RU Frac Stack and then PT casing to 6700#/30 min. OK. RU Basin perforators. Perf'd DK w/.34" holes @ 2 spf 8544', 8542', 8538', 8536', 8534', 8518', 8500', 8498', 8494', 8490', 8486', 8482', 8478', 8474', 8472', 8462', 8460', 8454', 8452', 8450', 8432', 8430', 8422', 8420', 8418', = 50 holes.

1 spf - 8395', 8380', 8374', 8370', 8366', 8364', 8362', 8360', 8349', 8346', 8344' - 11 holes.

Total DK perfs - 61 holes. 2/21/11 RU to frac. 2/21/11 Pumped 10 bbls 15% HCL ahead of 110,964 gal 70Q N2 Slickfoam pad followed w/43,705# 20/40 AZ sand w/2,067,400 scf N2. RIH & set CFP @ 6774'.

2/21/11 Perf'd Pt Lookout/Lower Menefee w/.34" holes @ 1 spf. - 6562', 6526', 6512', 6480', 6418', 6364', 6354', 6341', 6337', 6320', 6314', 6308', 6300', 6296', 6292', 6288', 6264', 6252', 6244', 6237', 6235', 6208', 6161', 6125', 6087' = 25 holes. RU to frac. Pumped 10 bbls 15% HCL ahead of 128,282 gal 70 Q N2 slickfoam w/100,994# 20/40 AZ sand and 1,405,500 scf N2. RIH & set CFP @ 6060'.

2/22/11 Perf'd Upper Menefee/Cliffhouse @ .34" 1 spf - 6022', 5938', 5932', 5897', 5888', 5884', 5875', 5872', 5866', 5862', 5854', 5850', 5842', 5830', 5808', 5775', 5750', 5708', 5678', 5667', 5638', 5613', 5606', 5598', 5586', 5580' = 26 holes. RU to frac. Pumped 10 bbls 15% HCL ahead of 118,860 gal 70 Q N2 slickfoam w/100,387 # 20/40 Brady sand & 1,297,900 scf N2. RIH & set CFP @ 5570'.

2/22/11 Perf'd Lewis w/.34" holes @ 1 spf - 5544', 5532', 5462', 5436', 5411', 5376', 5364', 5357', 5342', 5308', 5290', 5280', 5248', 5223', 5214', 5203', 5196', 5190', 5140', 5127', 5119', 5080', 5074', 5058', 5052' = 25 holes. RU to frac. Pumped 10 bbls 15% HCL ahead of 119,784 gal 75Q Visco Electic foam & 105,689 # 20/40 AZ sand & 1,793,500 scf N2. FB 3 days to clean up. 2/28/11 RIH & set CBP @ 3586'.

RD & MO location.

3/15/11 MIRU DWS #26. ND WH, NU BOP. PT.OK. RU Gas Recovery Unit. 3/17/11 RIH w/mill and D/O CBP @ 3585'. Circ. C/O & D/O CFP @ 5570'. 3/18/11 Started selling MV gas thru GRS -3/18/11. C/O to & D/O CFP @ 6060'. C/O to & D/O CFP @ 6774'. Flowed thru GRU for 2 days C/O to PBTB @ 8557'. TOH.

3/22/11 RIH w/275 jts 2-3/8", 4.7# L-80 tubing. Test tbg and then pumped off exp check. Take gas analysis for allocation purposes. Land tubing @ 8530'. ND BOP, NU WH. RD & released DWS #26 ~~8~~/23/11.

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This is a MV/DK commingled well per DHC - 3501AZ. ✓