

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

APR 01 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1890' FSL & 820' FEL NESE SEC. 8 (I) - T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-080382A

6. If Indian, Allottee or Tribe Name

NM

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCHWERTFEGER 8 #4

9. API Well No.

30-045-32150

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMPLETION</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>SUMMARY & NEW PBTD</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleat this well to the W. Kutz PC per the attached morning report.

Please note the new plug back depth of 2074'.

DIST. 3

OIL CONS. DIV.
RCVD APR 5 '11

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 3/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 05 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Schwerdtfeger 08-04

3/23/2011

MIRU. TOH rods & pmp. Perf PC perfs/w/3-1/8" csg gun w/3 JSPF, (0.39" holes), from 1903'-1930' w/18 holes.

3/24/2011

TIH 5-1/2" pkr. Set pkr @ 1,896'.

3/28/2011

Ppd 1,500 gals 15% NEFE HCl ac. Rls pkr. Set pkr @ 1,796'. Frac PC perfs fr/1,903' - 1,930' w/35,840 gals 69Q N2 carrying 60,600# 16/30 sd.

3/29/2011

Rls pkr. TOH. FC & PC 1,884' - 1,930'. CO fill to PBSD @ 2,074'.

3/30/2011

Ran IP tst for FC & PC perfs. F. 0 BO, 0 BLW, 0 MCFD (based on 0 calc wet gas rate), FTP 30 = 0 psig, 1/4" ck, 25 min. TIH 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 1,979' w/EOT @ 2,000'. TIH pmp & rods. LS & PT tbg to 500 psig. Tstd OK. Gd PA. HWO. RDMO.