

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 July 17, 2008</div> 1. WELL API NO. 30-045-35039 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-11479-55																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																										
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																										
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31. List Attachments: This well is a Blanco Pictured Cliffs & Basin Fruitland being commingled by DHC order # 3379AZ																										
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Marie E. Jaramillo Title: Staff Regulatory Technician Date : 03/24/10																										
E-mail Address marie.e.jaramillo@conocophillips.com																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1351'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1507'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2183'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2535'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4034'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4313'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4760'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5146'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5974'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6730'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6823'	
T. Tubb	T. Delaware Sand	T. Morrison not encountered	
T. Drinkard	T. Bone Springs	T. Todilto	HB 3280'
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 6826' - 7050'										
CASING RECORD (Report all strings set in well)										
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