Submit To Appropria Two Copies	ate Dist	Office		State of New Mexico							Form C-105					
District I 1625 N. French Dr., District II	Hobbs, N	M 88240		Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.					
1301 W. Grand Aver District III	sia, NM 8821	0	O	Oil Conservation Division						30-045-35039 2. Type of Lease						
1000 Rio Brazos Rd District IV	220 South S				2. Type of Lease STATE FEE FED/INDIAN											
1220 S. St. Francis I	8750	05		3. State Oil & Gas Lease No. B-11479-55												
WELL CO	OMPL	ETION	OR RI	ECOMPI	ETION RE	EPOI	RT A	ND LOG								
4. Reason for filir								Lease Name or Unit Agreement Name STATE COM R								
COMPLETIC	#1 through #3	31 for State and	Fee we	lls onl	y) .		6. Well N	umber:								
☐ C-144 CLOSURE ATTACHMENT 7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											- M C	WB:Bid	-1. -1.			
8. Name of Operat		_ worke	, VER _	DELI ENIIV	d Liteoda	ick L		LICENT ICES		9. OGRID			IST. 3			
ConocoPhillips 10. Address of Op	erator							 		217817 11. Pool na	ame or V					
P.O. Box 4289, Fa	armingt									BLAN	СО МЕ	SAVERDE				
12.Location	Unit Ltr	Section	on)	Township	Range	Lot	F	eet from the	i	N/S F	eet from	the	E/W Line	County		
Surface:	I		36	30N	9W			1895'		S		007'	E	San Juan		
13. Date Spud		ate T.D. Re	ached	15. Date I	Rig Released			ate Completed	l (Read	ly to Produ	ce)	17. Elevation	sGL 5851' / K	B 5866'		
10/11/2010		/2010		11/10/2				/2011	10	14.10	- [0.		101 1			
18. Total Measure 7079'				707		eptn	NO V	vas Directiona	al Surve	urvey Made? 21. Type Electric and Other Logs Run GR/CCL/CBL						
22. Producing Inte				080'										-		
23.	-		- D (DD)						stri	strings set in well)						
CASING SIZ 9 5/8" / H-		WEIGHT 32		T. DEPTH SET 239'			HOLE SIZE 12 1/4"			CEMENTING RECORD AMOUNT PU Surface, 76sx(122cf-22bbls) 5bbls						
7" / J-55		20		2804'			8 3/4"			irace, /		bbls				
										380sx(775cf-137bbls)						
4 1/2" / L-	80	11.	6#	7078'		6 1/4''			TO:	C @ 24 533cf-1						
24.				LINER RECOR			V			25. TUBING RECORD				. ===		
SIZE	ТОР		ВОТ	TOM	SACKS CEMENT	SCR	EEN.	SIZE			DEPTH	SET	PACK	ER SET		
26. Perforation	record (i	ntarval size	and nun	aher)		127	ACID	2 3/8", 4.			6997'	QUEEZE, ET	<u> </u>			
Point Lookout w/	.34" di	am.	z, and mun	1001)				TERVAL				MATERIAL US				
1SPF @ 4460' - 5 Menefee / Cliffho						446	0' - 5	6080'	Acid	lize w/ 1	0bbls 1	15% HCL. I	rac'd w/ 39	9,354gals		
1SPF @ 4036' - 4	390' = 2									70% Slickwater N2 Foam w/ 100,875# of 20/40 Brady Sand. N2:1,154,800SCF.						
Lewis w/ .34" dia 1SPF @ 3508' - 3		3 Holes								Acidize w/ 10bbls 10% HCL. Frac'd w/ 38,682gals						
Mesaverde Total	Hales =	· 71					•			70% Slickwater N2 Foam w/ 105,826# of 20/40						
Wiesaverde Total	110103									Brady Sand. N2:1,163,200SCF						
						I I				Frac'd w/ 24,276gals 75% Visco Elastic N2 Foam w/ 83,409# of 20/40 Brady Sand. N2:1,136,900SCF						
PRODUCTION PRODUCTION																
Date First Product 03/11/11 GRC	tion		pump)		Flowing, gas lif	t, pump	oing - S	lize and type	We SI	II Status (F	rod. or S	Shut-in)	,			
Date of Test 03/15/11	Hours	s Tested	Flowing Cho 1/2"	ke Size	Prod'n For Test Period		- Bbl			- MCF	Water -		Gas - G	Oil Ratio		
Tubing Press.		g Pressure	Calc	culated 24-	Oil - Bbl.	Gas - MCF			Water - Bbl		Gravity - API -	(Corr.)	.			
SI-498psi	SI-43			ır Rate	0		27 m	cf/d		7.6 bwpd						
29. Disposition of Ga					Dagin Empitlan	d bains		ningled he DI	IC			tnessed By				
	31. List Attachments: This well is a Blanco Pictured Cliffs & Basin Fruitland being commingled by DHC order # 3379AZ															
33. If an on-site b	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. / more accurate production volume will be reported on 1st delivery report 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927															
1983 I hereby certify Signature	1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
E-mail Addres	l \V ^v s mar	ie.e.jara	U	0 0										De		
		. /	1											YU		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern	Northwestern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo 1351'	T. Penn A"							
T. Salt	T. Strawn	T. Kirtland 1507'	T. Penn. "B"							
B. Salt	T. Atoka	T. Fruitland 2183'	T. Penn. "C"							
T. Yates	T. Miss	T. Pictured Cliffs 2535'	T. Penn. "D"							
T. 7 Rivers	T. Devonian	T. Cliff House 4034'	T. Leadville							
T. Queen	T. Silurian	T. Menefee 4313'	T. Madison							
T. Grayburg	T. Montoya	T. Point Lookout 4760'	T. Elbert							
T. San Andres	T. Simpson	T. Mancos 5146'	T. McCracken							
T. Glorieta	T. McKee	T. Gallup 5974'	T. Ignacio Otzte							
T. Paddock	T. Ellenburger	Base Greenhorn 6730'	T.Granite							
T. Blinebry	T. Gr. Wash	T. Dakota 6823'								
T.Tubb	T. Delaware Sand	T. Morrison not encountered								
T. Drinkard	T. Bone Springs	T.Todilto	HB 3283							
T. Abo	T	T. Entrada								
T. Wolfcamp	T	T. Wingate								
T. Penn	T	T. Chinle								
T. Cisco (Bough C)	Т	T. Permian								
			OIL OR GAS							

								SANDS OR ZONES
No. 1,	from		to		No. 3, f	rom		to
			to					
			IMPORTANT	WA	ATER S	SAND	S	
Include	data or	rate of wate	er inflow and elevation to which water	er ro	se in ho	le.		
No. 1, 1	from		to				feet	• • • • • • • • • • • • • • • • • • • •
No. 2, 1	from		to				feet	•••••
No. 3, 1	from	• • • • • • • • • • • • • • • • • • • •	to				feet	•••••
54°,			LITHOLOGY RECORD					
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology

Submit To Appropriate District Office				Ct. t. CNI Marria						Form C-105								
Two Copies					State of New Mexico													
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources							July 17, 2008						
District II	., Hobbs, I	NIVI 882	240								1. WELL API NO.							
1301 W. Grand Av	enue, Arte	sia, NN	√ 88210	Oil Conservation Division							30-045-35039 2. Type of Lease							
District III 1000 Rio Brazos R	d. Aztec.	NM 87	410			220 South							STA		☐ FEE		INIDIA	N.I.
District IV	, ,				1.2	Santa Fe,									Lease No.	☐ FED/	INDIA	<u> </u>
1220 S. St. Francis	Dr., Santa	i Fe, Ni	M 87505			Sama re,	INIVI	0/.	505	,		B-114			Lease 140.			
WELLC	OMPI	FTI		RE	COMP	LETION RI	=PO	RT	ΔN	IDLOG						Y		
4. Reason for fil			IOIN OI	. \ \	OOIVII	LLTIONT		1 \ 1	/ \li \	ID LOO					Jnit Agreeme		M	The state of the s
	•											STA	TE C	OM F	t			
◯ COMPLET	ION RE	PORT	(Fill in bo	xes #1	through #	31 for State and	Fee we	ells o	nly)			6. Wel	i Numt	er: 1				-
☐ C-144 CLOS	CLIDE A	TTAC	HARRE												RCVD	MAR :	78 I	. 1
7. Type of Comp		HAC	HIVIENI			·						1			OTI	രവാദ	THE	
NEW NEW	WELL	□wo	ORKOVER	☐ D	EEPENIN	IG □PLUGBA	ACK [] DI	FFE	RENT RES	ERV	OIR 🔲	ОТНЕ	R	UIL '	CONS.	. UIV	
8. Name of Opera	ator											9. OGI				3767	σ.	
ConocoPhillips 10. Address of O				• •								217817 11. Poo		o# 11		DIST.	J	
P.O. Box 4289, 1		ton. N	M 87499-	1289									SIN D					*
12.Location	Unit Lt		Section		ownship	Range	Lot		Fee	t from the		N/S	Feet			E/W L	ine	County
			_				<u> </u>					Line				ļ		
Surface:	I		36		30N	9W		- 1		1895'		S		9	07'	į E	E	San Juan
13. Date Spud	14. [Date T.	D. Reache	 	15. Date :	Rig Released		16.	Date	Completed	i (Rea	ady to Pro	duce).		17. Elevatio	nsGL 58	351' / K	(B 5866'
10/11/2010	11/9	9/201	0		11/10/2	010		3/2	20/2	011		-						
18. Total Measur	ed Depth	of W	ell			Back Measured	Depth			s Directiona	al Sur	urvey Made? 21. Type Electric and Other Logs Run						
7079'					707	* *		NO	<u> </u>			GR/CCL/CBL						
22. Producing Int				n - Top	p, Bottom,	Name						1				-	-	
BASIN DAK	OTA	6826	<u>' - 7050'</u>															
23.							COI				str	trings set in well)						
CASING SI		WE	IGHT LB./	T.				HOLE SIZE				CEMENTING RECORD AMOUNT PU						
9 5/8" / H		<u> </u>	32#		239'						S	urface			cf-22bbls)			bbls
7'' / J-5	5	1	20#		2804'			8 3/4"				Surface,					50	bbls
4.1/211.4.1			11 (11								<u> </u>	380sx(775cf-137bbls)						
4 1/2" / L	-80		11.6#		7	078'	6 1/4''				TOC @ 2470',							
-24					т.	INER RECOR					125	315sx(633cf-113bbls) 25. TUBING RECORD						
SIZE	ТОР			30TT(SACKS		REEN	j T	SIZE						PACK	ER SET	
SIZE	101			30110		CEMENT	50.	LLLI	`	OILL					J.L.1		171010	ERGET
							2 3/8", 4.7#.			.7#,	J-55	69	97'					
26. Perforation		interva	al, size, and	numbe	er)		27.	ACI					EMEN	√T, S	QUEEZE, E	ETC.		
Dakota w/ .34" (_	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED										
1SPF @ 6826' - 2SPF @ 6959' -															5% HCL.			
Dakota Total He							85				5% Slickwater N2 Foam w/ 25,070# of 20/40						0/40	
											Br	ady Sa	nd.					
28.							PI	<u>ROI</u>	<u>DU</u>	CTION	<u> </u>							
Date First Produc	ction		1		Method (Flowing, gas lif	t, pump	oing -	- Size	and type		ell Statu	s (Proa	. or S	hut-in)			
03/11/11 GRC			pun	p) wing							S	ı						
Date of Test	Hour	s Test		Choke	Size	Prod'n For	Oil	- Bbl	<u> </u>		Ga	as - MCF	Wa	iter -	Bbl.		Gas -	Oil Ratio
03/18/11	lhr.			1/2"		Test Period] 0					mcf/h	-	bwph				
Tubing Press.		ng Pre	ssure		lated 24-	Oil - Bbl.		Gas -				Water -	ВЫ.	Oil	Gravity - API	l - <i>(Corr.,</i>)	
SI-498psi	SI-4.	38psi		Hour F	Rate	0		1338	8 mc	f/d		0 bwpd		<u> </u>				
29. Disposition of C	Gas (Sold,	used fo	r fuel, ventee	, etc.)	Sold								30. Te	st Wit	nessed By		···	·
31. List Attachments: This well is a Blanco Pictured Cliffs & Basin Fruitland being commingled by DHC order # 3379AZ																		
32. If a temporary pit was used at the yell, attach a plat with the location of the temporary pit.																		
33. If an on-site b						location of the	n-site							la.			X1.4	
1983	1° A	n	, /	- [/1	Latitud							ongitud					AD 1927
I hereby cert	y hat.	the in	form fitig	insho	wh on b	oth sides of t	his fo	rm is	s tri	ue and co	mpl	ete to th	ie bes	t of i	ny knowled	lge and	belie	\overline{f} .
Signature	N 11 W	V\ /	(/ W	ν"(.	Printed	l Name: Ma	irie E	C. Ja	ran	nillo	Ti	tle: Sta	ff Re	gula	tory Techi	nician	Date	: 03/24/10
E-mail Addre	WV_{-}	الإمن	iaramili.		nocoshi	illing gam												
L-man Addre	niali ieg	IC.C.	jai ajiiliili	wco	посори	mps.com												

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T	T. Permian						
	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T T	T. Canyon T. Strawn T. Strawn T. Kirtland T. Kirtland T. Kirtland T. Fruitland T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Menefee T. Menefee T. Montoya T. Silurian T. Menefee T. Mancos T. Morkee T. Gallup T. Mortison T. Gr. Wash T. Dakota 6823' T. Delaware Sand T. Morrison not encountered T. Bone Springs T. Todilto T. Entrada T. Wingate T. Chinle					

		•	OIL OR GAS SANDS OR ZONE				
No. 1, from	to	No. 3, from					
	to						
•	IMPORTAN	NT WATER SANDS					
Include data on rate of wate	r inflow and elevation to which	water rose in hole.					
No. 1, from	to	feet					
	to						
	to						
I	ITHOLOGY RECOR	D (Attach additional sheet i	f necessary)				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	·						
			·				
			*				
		:					