

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

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MAR 23 2011

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. **Type of Well**  
GAS

Lease Number  
SF-078943-A  
6. **If Indian, All. or  
Tribe Name**

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**  
San Juan 29-7 Unit

3. **Address & Phone No. of Operator**

8. **Well Name & Number**  
San Juan 29-7 Unit 101M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-30212

4. **Location of Well, Footage, Sec., T, R, M**

Unit I (NESE), 2135' FSL & 30' FEL, Section 7, T29N, R7W, NMPM

10. **Field and Pool**  
Blanco MV / Basin DK

11. **County and State**  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |  |   |  |
|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - | <input type="checkbox"/> Casing Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |   |  |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |   |  |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |   |  |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |   |  |

## 13. Describe Proposed or Completed Operations

3/12/2011 MIRU AWS 730. NU BOPE. PT csg to 600#/30min. Test - OK. 3/13/11 RIH w/ 8 3/4" bit. Tag & D/O cmt @ 200'. Drilled ahead to 3355' - Inter TD reached 3/15/11. Circ. hole. RIH w/ 78jts, 7", 20#, J-55 set @ 3332'. RU cmt. Pre-flush w/ 10bbbs GW, 10bbbs FW. Pumped scavenger 19sx (57cf-10bbbs = 3.02yield) Premium Lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 357sx (760cf-135bbbs = 2.13yield) Premium Lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM-1, 8% bentonite, .4% SMS, .4% FL-52. Tail w/ 79sx (109cf-19bbbs=1.38yield) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 133bbbs FW. Bump plug. Circ. 35bbbs cmt to surface. Plug down @ 23:00hrs on 3/15/11. RD cmt. WOC.

3/16/2011 PT 7" csg to 1500#/30min. Test - OK. RIH w/ 6 1/4" bit. Tag & D/O cmt @ 3282'. Drilled ahead to 7500' (TD). TD reached 3/17/11. Circ. hole. RIH w/ 174jts, 4 1/2", 11.6#, L-80 LT&C set @ 7499'. RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 9sx (28cf-5bbbs=3.10yield) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 283sx (560cf-100bbbs=1.98yield) Premium Lite cmt w/ .3% CD-32, 1% FL-52, .25pps celloflake, 6.25pps LCM-1. Cement job locked up, no cement behind pipe. Agencies were notified per NOI filed 3/21/11. Remediation will be conducted by completion rig. RD cmt. ND BOPE. NU WH. RD RR @ 21:00hrs on 3/18/11.

OIL CONS. DIV.

RCVD APR 5 '11

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 3/23/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

