

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35141
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vasaly Com
8. Well Number 1N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **B** : **686** feet from the **North** line and **2203** feet from the **East** line
Section **22** Township **30N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5835' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/20/2011 MIRU AWS 920. NU BOPE. PT csg to 600#/30min. Test - OK.

03/21/2011 RIH w/ 8 3/4" bit. Tag cmt @ 197' & D/O. Drilled ahead to 4218' - Inter TD reached 3/23/11. Circ. hole. RIH w/ 99jts, 7", 23#, J-55 LT&C set @ 4203'. RU cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls=3.02yld) Premium Lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 437sx (931cf-165bbls=2.13yld) Premium Lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 98sx (135cf-24bbls=1.38yld) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 169bbls FW. Bump plug. Circ. 40bbls cmt to surface. Plug down @ 21:33hrs on 3/24/11. RD cmt. WOC.

03/24/2011 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 06:00hrs on 3/25/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 6825' (TD) TD reached 3/26/11. Circ. hole & RIH w/ 159jts, 4 1/2", 11.6#, L-80 LT&C set @ 6821'. RU cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped 9sx (28cf-5bbls=3.10yld) Premium Lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 177sx (351cf-62bbls=1.98yld) Premium Lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 106bbls FW. Bump plug. Plug down @ 05:08hrs on 3/27/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 11:00hrs on 3/27/11

RCVD APR 1 '11
OIL CONS. DIV.

Spud Date:

03/07/2011

Rig Released Date:

3/27/2011

DIST. 3

Please Supply RT & TOC Results

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crystal Tafoya

TITLE

Staff Regulatory Technician

DATE

3/30/2011

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

For State Use Only

APPROVED BY:

Monica Kuehling

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

APR 18 2011

Conditions of Approval (if any):

A

PC