Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Lease Serial No. NMNM03380

abandoned wel	6. If Indian, Allettee	or Tribe Name			
SUBMIT IN TRII	PLICATE - Other instruc	ctions on reverse side.		eement, Name and/or No.	
Type of Well Oil Well		DE DE	C 2002 Se Well Name and No		
2. Name of Operator XTO ENERGY INC	Contact:	E-Mail: Regulatory @xtoenerg()			
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401		3b. Phone No. (include area code) 7. 3 Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	11. County or Parish	, and State	
Sec 17 T27N R8W 1805FNL 2400FWL			SAN JUAN CC	OUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent Subsequent Report	□ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
	Casing Repair	☐ New Construction	Recomplete	Other _	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection		☐ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally rk will be performed or provid to operations. If the operation rebandonment Notices shall be final inspection.) KB @ 1:30 p.m. 11/30/02 Premium Lite HS (Class"I er & 2% phenoseal (mixe boz) w/2% KCL, 1/4#/sx coz)	give subsurface locations and meas to the Bond No. on file with BLM/BL sesults in a multiple completion or recled only after all requirements, inclused. 2). TIH w/186 jts 4-1/2", 10.5# H"/poz) w/2% KCI, 1/4#/sx celed @ 11.9 ppg & 2.36 cuft/sx) telloflake, 0.5% FL, 0.2% dispections.	lloflake, 0.5% FL, followed by 360 sx	inent markers and zones. be filed within 30 days 160-4 shall be filed once	

Temp survey: TOC @2800'. PBTD @ 7715'. Released Bearcat Drilling Rig #2.

*** PRODUCTION CASING WILL BE PRESSURE TESTED @ TIME OF COMPLETION ***

14. I hereby certify that the foregoing is true and correct. Electronic Submission #16590 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Adj							
Name (Printed/T)	pped) JEFF PATTON	Title	ENGINEER				
Signature	(Electronic Submission)	Date	12/03/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ADRIENNE GARCIA PETROLEUM ENGINEER	Date 12/05/2002			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #16590 that would not fit on the form

10. Field and Pool, continued

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