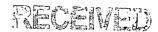
## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



MAR 31 2011 Sundry Notices and Reports on Wells ÷amirnion Field Office ireau britain in hier ireau britain in hieragemen. SF-078885 ≘§ກອຨu Type of Well 6. If Indian, All. or **GAS Tribe Name** 7. **Unit Agreement Name** Name of Operator Canyon Largo Unit BURLINGTON RESOURCES OIL & GAS COMPANY LP 8. Well Name & Number Address & Phone No. of Operator Canyon Largo Unit 239N 9. PO Box 4289, Farmington, NM 87499 (505) 326-9700 API Well No. 30-039-30883 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit L (NWSW), 1930' FSL & 670' FWL, Section 1, T25N, R6W, NMPM Blanco MV / Basin DK/Otero CH **County and State** 11. Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Other -Casing Report Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Water Shut off Casing Repair Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 03/17/2011 MIRU AWS 673. NU BOPE. PT csg to 600#/30min. @22:30hrs on 3/18/11. Test - OK. 03/19/2011 RIH w/ 8 3/4" bit. Tag cmt @ 201' & D/O. Drilled ahead to 3095' - Inter TD reached 3/20/11. Circ. hole. RIH w/ 73jts, 7", 20#, J-55 ST&C set @ 3087'. 3/21/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls=3.02yld) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 310sx (660cf-117bbls=2.13yld) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 74sx (102cf-18bbls=1.38yld) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 123bbls FW. Bump plug. Circ. 45bbls cmt to suface. Plug down @ 11:40hrs on 3/21/11. RD cmt. WOC. 1 See NOI dated 3/23/11 3/21/2011 PT 7" csg to 1500#/30min. @ 21:30hrs on 3/21/11. Test - OK. RIH w/ 6 1/4" bit & drilled ahead to 7512' (TD) TD reached 3/25/11. Circ. hole. RIH w/ 175jts, 4 1/2", 11.6#, L-80 LT&C set @ 7506'. 3/26/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx (27cf-5bbls=3.02yld) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 306sx (606cf-108bbls=1.98yld) Premium lite cmt w/ .3% CD32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 116bbls FW. Bump plug. Plug down @ 23:25hrs on 3/26/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 05:30hrs on 3/27/11. ✓ DIST. 3 PT will be conducted by Completion Rig. Results & TOC will appear on next report. 14. I hereby certify that the foregoing is true and correct. Date 3|31 11 Talaya Crystal Tafoya Title: Staff Regulatory Technician (This space for Federal or State Office use) Title ADDRESTED FOR RECORD APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

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