

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 31 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
Lease Number
SF-078885

1. **Type of Well**
GAS

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**
Canyon Largo Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Canyon Largo Unit 239N

9. **API Well No.**

30-039-30883

4. **Location of Well, Footage, Sec., T, R, M**

Unit L (NWSW), 1930' FSL & 670' FWL, Section 1, T25N, R6W, NMPM

10. **Field and Pool**
Blanco MV / Basin DK/Otero CH

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

03/17/2011 MIRU AWS 673. NU BOPE. PT csg to 600#/30min. @22:30hrs on 3/18/11. Test - OK.

03/19/2011 RIH w/ 8 3/4" bit. Tag cmt @ 201' & D/O. Drilled ahead to 3095' - Inter TD reached 3/20/11. Circ. hole. RIH w/ 73jts, 7", 20#, J-55 ST&C set @ 3087'. 3/21/11 RU to cmt. Pre-flush w/ 10bbbs FW, 10bbbs GW, 10bbbs FW. Pumped scavenger 19sx (57cf-10bbbs=3.02yld) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 310sx (660cf-117bbbs=2.13yld) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 74sx (102cf-18bbbs=1.38yld) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 123bbbs FW. Bump plug. Circ. 45bbbs cmt to surface. Plug down @ 11:40hrs on 3/21/11. RD cmt. WOC. 1 See NOT dated 3/23/11

3/21/2011 PT 7" csg to 1500#/30min. @ 21:30hrs on 3/21/11. Test - OK. RIH w/ 6 1/4" bit & drilled ahead to 7512' (TD) TD reached 3/25/11. Circ. hole. RIH w/ 175jts, 4 1/2", 11.6#, L-80 LT&C set @ 7506'. 3/26/11 RU to cmt. Pre-flush w/ 10bbbs FW, 10bbbs GW, 10bbbs FW. Pumped scavenger 9sx (27cf-5bbbs=3.02yld) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 306sx (606cf-108bbbs=1.98yld) Premium lite cmt w/ .3% CD32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 116bbbs FW. Bump plug. Plug down @ 23:25hrs on 3/26/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 05:30hrs on 3/27/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

DIST. 3

OIL CONS. DIV.
RCVD APR 5 '11

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 3/31/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
APR 04 2011
FARMINGTON FIELD OFFICE BY <u>J. Salazar</u>