

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-20945
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3148-7
7. Lease Name or Unit Agreement Name: Burroughs State
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ENERGEN RESOURCES CORPORATION
3. Address of Operator 2010 Afton Place, Farmington NM 87401
4. Well Location Unit Letter C : 840 feet from the North line and 1500 feet from the West line Section 36 Township 26N Range 11W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6399' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

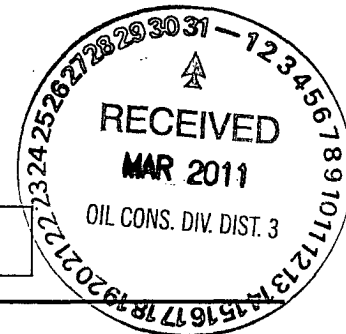
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources P&A'd the subject well on March 4, 2011 according to the attached procedure.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed



Spud Date:

11/4/71

Rig Release Date:

11/14/71

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 3/10/11

astotts@energen.com

Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 505-324-4154

For State Use Only

APPROVED BY Monica Keckling TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 20 2011

Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation
Burroughs State #1

March 5, 2011
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840' FNL & 1500' FWL, Section 36, T-26-N, R-11-W
San Juan County, NM
Lease Number: E-3148-7
API#30-045-20945

Plug and Abandonment Report

Notified NMOCD on 2/22/11

Plug and Abandonment Summary:

- 2/24/11 Start to move equipment onto location. SDFD.
- 2/25/11 Road rig and remaining equipment to location; RU. LO/TO separator and pumping unit. Open up well and Blow down 250 PSI casing pressure. Remove horse head. Unseat pumps and rods; LD polish rod. TOH and LD rods with top seat pump. ND wellhead. NU BOP and test. Unseat donut. TOH and tally 52 joints 2-3/8" tubing, perf sub and SN. Total tally 1675' KB. PU 3-7/8" mill tooth bit, bit sub with drill collars and RIH to 940'. SI well. SDFD.
- 2/28/11 Check well pressures: tubing 200 PSI and casing 85 PSI. Blow well down to pit. TIH and tag fill at 1600'. PU power swivel and establish circulation down tubing and out casing with 11 bbls of fresh water. Begin drilling at 1600' with coal fines and pipe scale in returns. Circulate clean to 1726'. Drill out CIBP at 1860'. Push BP to 2149'. Drill at 2375' with rubber and some cement in returns. Drill out to 2463' with clear water. PUH to 950'. SI well. SDFD.
- 3/1/11 Open up well; no pressures. Begin drilling at 2463'. Continue to drill through cement at 2562'. Work through stringers to 2575'. Hang back swivel. TOH and LD BHA. Round trip 4.5" casing scraper to 2572'. Wait on orders regarding CBL. SI well. SDFD.
- 3/2/11 Open up well; no pressures. RU Basin Wireline. Perform CBL from 3241' to surface. Found TOC at 2350' and 1068'. RIH and tag existing plug #2 at 5074'. C. Perrin, NMOCD, approved tag. C. Perrin, NMOCD, approved procedure change on Plug #3.
Plug #3 spot 14 sxs Class B cement (16.52 cf) from 2578' to 2394' to cover the Mesaverde top.
PUH to 1500'. SI well. SDFD.
- 3/3/11 Open up well; no pressure. TIH and tag cement at 2380'. TOH with tubing. PU 4.5" DHS cement retainer and RIH; set at 1544'. Pressure test casing to 800 PSI for 5 minutes.
Plug #4 with CR at 1544' spot 20 sxs Class B cement (23.6 cf) from 1544' to 1281', to cover the Fruitland Coal perforations and Fruitland top.
TOH with tubing. Perforate 3 squeeze holes at 765'. Establish injection rate with light blow out bradenhead. PU 4.5" DHS cement retainer and set at 714'.
Plug #5 with CR at 714' spot 95 sxs Class B cement (112.1 cf), squeeze 80 sxs below CR and leave 15 sxs above to 517' to cover the Kirtland and Ojo Alamo tops.
TOH and LD tubing. Perforate 3 squeeze holes at 295'. Establish circulation.
Plug #6 mix and pump 128 sxs Class B cement (151.04 cf) down 4.5" casing from 295' to surface, circulate good cement out bradenhead. SI well and WOC. SDFD.

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Burroughs State #1

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Plug and Abandonment Summary Cont'd:

3/4/11 Open up well; no pressure. ND BOP. Found cement at surface in 4.5" casing. Issue Hot Work Permit. Cut off wellhead. Found cement down 75' in annulus.
Plug #7 mix and pump 25 sxs Class B cement (29.5 cf) to fill annulus and install P&A marker.
RD. MOL.

Monica Kuehling and John Durahm, NMOCD representatives, were on location.