Submit 2 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			October 25, 2007 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION			30-045 2581 2528		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		ON	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				LH-0007		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name State of New Mexico 16		
1. Type of Well: Oil Well Gas Well Other			8. Well Number # 43			
2. Name of Operator			9. OGRID Number			
Elm Ridge Exploration Company LLC 3. Address of Operator			149052			
Po Box 156, Bloomfield NM 87413			Nagezzi Gallup			
4. Well Location					RCVD MAR 28'1:	E E
Unit Letter I: 1650 feet f	rom the South line and 79	<u>0</u> feet from the <u>E</u>	ast_line		oil car. Stv.	ī
	N Range <u>8W</u> NMPM				UIDI. d	23.2 . 2.2
	l I. Elevation <i>(Show wheth</i> 5840' GR	er DR, RKB, RT,	, GR, etc.)			
12. Check Appropriate Box to I		ice. Report or	Other D	ata		To the state of th
NOTICE OF INTERPORABILY ABANDON		REMEDI	SUBS	SEQUENT (LLING OPNS.	REPORT OF: ALTERING CASIN P AND A	IG □ ⊠
OTHER:					inspection after P&A	
 ✓ All pits have been remediated in co ✓ Rat hole and cellar have been fille ✓ A steel marker at least 4" in diame 	d and leveled. Cathodic p	rotection holes ha	ave been p	properly aban	doned.	
OPERATOR NAME, LEAS UNIT LETTER, SECTION, PERMANENTLY STAMPE	TOWNSHIP, AND RAI	IGE. All INFO				<u>DR</u>
☐ The location has been leveled as no other production equipment.	early as possible to origina	al ground contour	r and has b	een cleared o	of all junk, trash, flow lin	es and
Anchors, dead men, tie downs and	risers have been cut off at	least two feet be	elow grour	nd level.		
☐ If this is a one-well lease or last red OCD rules and the terms of the Operator	maining well on lease, the	battery and pit lo	ocation(s)	have been rei		
from lease and well location. All metal bolts and other materials	have been removed. Porta	ible bases have b	een remov	ed. (Poured o	onsite concrete bases do	not have
to be removed.) All other environmental concerns	have been addressed as pe	r OCD rules.				
Pipelines and flow lines have been non-retrieved flow lines and pipelines.			4.B(4)(b) 1	NMAC. All f	luids have been removed	d from
When all work has been completed, retrinspection has to be made to a P&A loc						
SIGNATURE Shala Be	mase tit	LE_Administrati	ive Specia	listDA	ГЕ3-24-11	
TYPE OR PRINT NAME _Sharla Bem For State Use Only //	roseE-MAIL: _sben			-)5-632-3476 ext 205	
APPROVED BY Conditions of Approval (if any):	Cieplus TIT	Deputy Oil	& Gas istrict #	Inspecto #3	DATE 4-1-11	