

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 01 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1180' FWL SWSW SEC.10 (M) -T25N-R11W N.M.P.M.

5. Lease Serial No.

NOO-C-14-20-3610

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTMENT

7. If Unit or CA/Agreement, Name and/or No.

NMM-75914

8. Well Name and No.

HUN NE PAH #1E

9. API Well No.

30-045-29682

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☒ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the csg sqz on this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 3/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 05 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
SM

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Hun Ne Pah 01E

3/22/2011

MIRU.

3/23/2011

Set CIGR @ 5,293'. TIH 4-1/2" pkr. Set pkr @ 2,282'. Tstd sqz holes fr/2,282' - 2,477' to 1,000 psig w/2% KCl wtr for 5". Tstd OK. Rlsd press. Tstd 4-1/2" csg 2,282' - surf to 2,000 psig for 5". Tstd OK. Rlsd pkr. Set pkr @ 2,509'. Tstd 4-1/2" csg fr/2,509' to 5,293' (CIGR) to 3,000 psig for 5". Tstd OK.

3/24/2011

RIH w/Dwn Hole Video to 2,510'. Found csg lk @ 2,247' w/fld influx. RIH w/4-1/2" CIBP & set @ 2,510'. RIH & perf sqz holes @ 2,247' w/3-1/8" csg gun w/3 JSPF, (3 holes). BD sqz holes @ 2,247' w/2% KCl wtr. EIR @ 2.0 BPM & 1,050 psig. Rec approval fr/Wayne Townson w/BLM @ 1:48 p.m. 3/24/11 & Brandon Powel w/NMOCD @ 1:58 p.m. 3/24/11 for sqz on 3/25/11 & for C-144 EZ permit.

3/25/2011

TIH 4-1/2" CIGR. Set CIGR @ 2,153'. Sqzd csg lk @ 2,247' w/100 sxs Type III neat w/2% CaCl & 0.2% FL-52 & 135 sxs Type III neat & 2% CaCl. Final sqz press 2,820 psig. Stung out fr/CIGR.

3/28/2011

TIH 3-7/8" cone bit. Tgd @ 2,120' (TOC). DO cmt fr/2,120' to 2,153' (CIGR). DO CIGR @ 2,153'. DO cmt fr/2,155' - 2,403'.

3/29/2011

DO cmt fr/2,403' - 2,466' (BOC). Tgd CIBP @ 2,510'. PT 4-1/2" csg 2,510' - surf to 550 psig w/2% KCl wtr for 30" w/chart. Tstd OK. Take PT chart to Charlie Perrin w/NMOCD & rec approval fr/csg sqz.

3/30/2011

No fld entry in 16 hrs. TIH 3-7/8" bitl. DO CIBP @ 2,510'. TIH. Tgd CIBP @ 5,293'. RDMO.