

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 30 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.	NMM-97841
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	WF FEDERAL 20 #3
9. API Well No.	30-045-30114
10. Field and Pool, or Exploratory Area	TWIN MOUNDS PC/ BASIN FRUITLAND COAL
11. County or Parish, State	SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' FSL & 1515' FEL SWSE SEC.20 (O) -T30N-R14W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.

DIST. 3

OIL CONS. DIV.

RCVD APR 5 '11

Please supply log run on 3-10-11

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITTING

Signature

Teena M. Whitting

Title REGULATORY COMPLIANCE TECHNICIAN

Date 3/29/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 31 2011

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## **WF Federal 20-03**

**3/9/2011**

MIRU. TOH & LD rods & pmp. TOH tbg. TIH 3-7/8" cone bit, 4-1/2" csg scr & 2-3/8" tbg. No ti spots. Tgd @ 1,204'. CO form fns fr/1,204' - 1,220'. TOH & LD BHA.

**3/10/2011**

MIRU WL. RIH w/cased hole GR, Neutron log. Logged fr/1,210' to surf. RIH w/Gyro. Logged fr/1,210' to surf. RDMO WL. TIH 38 jts 2-3/8" tbg. Ppd 30 BLW w/1 BLW 18% salt. Ppd 52 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 61.38 cu/ft). Ppd cmt plg fr/1,210' - 552'. TOH.

**3/11/2011**

TIH 3-7/8" button bit, bit sub, 6 - 3-1/8" DC's & 26 jts 2-3/8" P-86 drill pipe. Tgd TOC @ 978'. Stg in hole 4 jts 2-3/8" P-86 drill pipe. DO fr/978' - 1,100'. Rec cmt & metal pieces. TOH drill pipe & BHA. TIH 34 jts 2-3/8" tbg. Tgd @ 1,100'. Ppd 41 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 48.38 cu/ft). Ppd cmt plg fr/1,110' - 560'. TOH.

**3/14/2011**

TIH 3-7/8" button bit, bit sub, 6 - 3-1/8" DC's & 21 jts 2-3/8" P-86 drill pipe. Tgd TOC @ 709'. Stg in hole 7 jts 2-3/8" P-86 drill pipe. DO cmt fr/709' - 927'.

**3/15/2011**

Stg in hole 6 jts 2-3/8" P-86 drill pipe. DO cmt fr/927' - 1,150'. TOH drill pipe & BHA.

**3/16/2011**

TIH 3-5/8" section mill, 6 - 3-1/8" DC's & 30 jts 2-3/8" P-86 drill pipe. Orientate section mill. Mill 4-1/2" csg fr/1,066' - 1,080'.

**3/17/2011**

Att to Orientate section mill w/no results. TOH drill pipe & BHA. LD & repl section mill. TIH 3-5/8" section mill, 6 - 3-1/8" DC's & 29 jts 2-3/8" P-86 drill pipe. Orientate section mill. Mill 4-1/2" csg fr/1,060' - 1,087'. TOH drill pipe & BHA. Redress mill. TIH 3-5/8" section mill, 6 - 3-1/8" DC's & 30 jts 2-3/8" P-86 drill pipe. Orientate section mill. Mill 4-1/2" csg fr/1,070' - 1,086'.

**3/18/2011**

Orientate section mill. Stg in hole 1 jts 2-3/8" P-86 drill pipe. Mill 4-1/2" csg fr/1,084' - 1,098'. TOH drill pipe & BHA. Redress mill. TIH 3-5/8" section mill, 6 - 3-1/8" DC's & 30 jts 2-3/8" P-86 drill pipe. Orientate section mill. Mill 4-1/2" csg fr/1,096' - 1,098'. TOH drill pipe & BHA. TIH 3-7/8" button bit, bit sub, 6 - 3-1/8" DC's & 30 jts 2-3/8" P-86 drill pipe. Tgd TOC @ 1,098'. Stg in hole 4 jts 2-3/8" P-86 drill pipe. DO hd cmt fr/1,098' - 1,150'.

**3/21/2011**

TOH & LD pipe & BHA. MIRU WL.

**3/22/2011**

Tgd WL PBTD @ 1,149'. Found csg window fr/1,066' - 1,098'. RIH w/3-1/8" csg gun. Perf sqz holes w/3 JSPF fr/1,141' - 1,142' (3 holes) & 1,024' - 1,025' (3 holes). RDMO WL. TIH 35 jts 2-3/8" tbg. Ppd 64 sks Class B cmt w/18% salt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 75.52 cu/ft). Ppd cmt plg fr/1,149' - 307'. TOH 2-3/8" tbg. Ld & PT csg to 1,200 psig. Tstd OK.

**3/23/2011**

TIH 14 jts 2-3/8". Tgd TOC @ 442'. Ppd 26 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 30.68 cu/ft). Ppd cmt plg fr/190' to surf. TOH 2-3/8" tbg. RDMO. Dug cellar @ WH. Cut & remove 7" & 4-1/2" csg. Found csg TOC @ 35' FS & csg ann @ 8' FS. Weld on P&A marker w/13 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 15.34 cu/ft). FR for P&A.