Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OM B No. 1004-0137 Expires: March 31, 20

DD	116	37	บาา				
1 1/	U () L	011	5	i	ease	Ser

SUNDRY NOTICES AND REPORTS ON WELLS NMNM 104608

not use this form for proposals to drill or to, re-enter and Mana in Ellidian. Allottee or Tribe Name

ease Serial No.

SUBMIT IN TRIPLICATE- Other inst	ructions on reverse side). '. 11	Offit of CA/A	greement, Name and/or No.
Type of Well Gas Well Other				
	·····		'ell Name and uniper West	No. : Com 15 #44
Name of Operator Coleman Oil & Gas, Inc.			PI Well No.	
Address P.O. Drawer 3337	3b. Phone No. (include area code	/	0-045-34302	
Location of Well (Footage, Sec., T., R., M., or Survey Description)	505-327-0356		ield and Pool, asin Fruitla	or Exploratory Area nd Coal
1325' FSL, 1085' FEL P, Section 15, T24N, R11W Latitu	de 36 300810° I angitude 107 0	849870	County or Paris	sh, State
102,100,1000 122 1,000000 10,1277, 11277	, Honghade 10/15		an Juan, Ne	w Mexico
12. CHECK APPROPRIATE BOX(ES) TO) INDICATE NATURE OF N	OTICE. REPOR	T, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION		
Notice of Intent Subsequent Report Final Abandonment Notice Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction Plug and Abandon Re	eduction (Start/Resuctamation complete emporarily Abandon ater Disposal		Water Shut-Off Well Integrity Other
Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE	n results in a multiple completion or refiled only after all requirements, inc	ecompletion in a new luding reclamation, h	interval, a For ave been comp	rm 3160-4 shall be filed one oleted, and the operator has ETHIS WELL.
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	n results in a multiple completion or refiled only after all requirements, incompleted to the state of the st	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL,	COMPLET AT THIS TI	rm 3160-4 shall be filed one oleted, and the operator has E THIS WELL. ME. THIS WELL HAS D AND SEEDED.
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOR.	n results in a multiple completion or refiled only after all requirements, incompleted to the state of the st	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL,	COMPLET AT THIS TI	rm 3160-4 shall be filed one oleted, and the operator has E THIS WELL. ME. THIS WELL HAS D AND SEEDED.
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOR AND THE COLEMAN DOES NOT FEEL THAT THE COLEMAN DOES NOT	n results in a multiple completion or refiled only after all requirements, incompleted to the state of the st	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL,	COMPLET AT THIS TI	rm 3160-4 shall be filed one oleted, and the operator has E THIS WELL. ME. THIS WELL HAS D AND SEEDED.
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOR AND THE COLEMAN DOES NOT FEEL THAT THE COLEMAN DOES NOT THE COLEMAN	n results in a multiple completion or refiled only after all requirements, incompleted to the state of the st	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL,	COMPLET AT THIS TI	rm 3160-4 shall be filed one oleted, and the operator has E THIS WELL. ME. THIS WELL HAS D AND SEEDED.
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOR AND THE COLEMAN DOES NOT FEEL THAT THE COLEMAN DOES NOT THE COLEMAN	n results in a multiple completion or refiled only after all requirements, incompleted to the state of the st	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL,	COMPLET AT THIS TI	THE SELL. THE THIS WELL. ME. THIS WELL HAS DAND SEEDED. RECEIVED APR 2011
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRICE BEEN CASED AND CEMENTED, IT HAS NOT BEE	n results in a multiple completion or refiled only after all requirements, incompleted to the state of the st	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL,	interval, a Forave been completed at This Tire RECLAIME.	THIS WELL. THIS WELL. ME. THIS WELL HAS DAND SEEDED. RECEIVED APR 2011
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOBEEN CASED AND CEMENTED, IT HAS NOT BEE SPUD WELL JANUARY 06, 2009 RELEASED ROTARY TOOLS JANUARY 12, 2009	n results in a multiple completion or refiled only after all requirements, incompleted to the state of the st	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL,	interval, a Forave been completed at This Tire RECLAIME.	THE SELL. THIS WELL. ME. THIS WELL. ME. THIS WELL HAS DAND SEEDED. RECEIVED APR 2011
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOBEEN CASED AND CEMENTED, IT HAS NOT BEE SPUD WELL JANUARY 06, 2009 RELEASED ROTARY TOOLS JANUARY 12, 2009	n results in a multiple completion or refiled only after all requirements, incompleted only after all requirements. Incomplete the control of	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL,	interval, a Forave been completed at This Tire RECLAIME.	THE SECULL APPR 2011
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOBEEN CASED AND CEMENTED, IT HAS NOT BEE SPUD WELL JANUARY 06, 2009 RELEASED ROTARY TOOLS JANUARY 12, 2009 4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	n results in a multiple completion or refiled only after all requirements, incompleted only after all requirements. Incomplete the control of	ecompletion in a new luding reclamation, h EXTENSION TO DING CAPITAL, PIT HAS BEEN I	interval, a Forave been completed at This Tire RECLAIME.	THE SELL. THIS WELL. ME. THIS WELL. ME. THIS WELL HAS DAND SEEDED. RECEIVED APR 2011
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOR BEEN CASED AND CEMENTED, IT HAS NOT BEE SPUD WELL JANUARY 06, 2009 RELEASED ROTARY TOOLS JANUARY 12, 2009 I. I hereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL T. HANSON Signature MARK MARK MARK MICHAEL T. HANSON	Title OPERAT	EXTENSION TO DING CAPITAL, PIT HAS BEEN I	COMPLET AT THIS TI RECLAIME.	THE SELL. THIS WELL. ME. THIS WELL. ME. THIS WELL HAS DAND SEEDED. RECEIVED APR 2011
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) COLEMAN OIL & GAS, INC. WOULD LIKE TO RE COLEMAN DOES NOT FEEL THAT THE GAS PRIOUSED COLEMAN DOES NOT FEEL THAT THE GAS PRIOUSED CASED AND CEMENTED, IT HAS NOT BEE SPUD WELL JANUARY 06, 2009 RELEASED ROTARY TOOLS JANUARY 12, 2009 4. Thereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL T. HAJSON Signature	Title OPERAT Date Te FIDERAL OR STATE	EXTENSION TO DING CAPITAL, PIT HAS BEEN I	COMPLET AT THIS TI RECLAIME.	THE SELL. THIS WELL. ME. THIS WELL. ME. THIS WELL HAS DAND SEEDED. RECEIVED APR 2011

(Instructions on page 2)



GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240