

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 01 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

51 Lease Serial No.
NO-G-0611-1749

61 If Indian, Allottee or Tribe Name
Navajo Allotment

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pro NM Energy, Inc.

3a. Address
460 St. Michael's Dr., #300
Santa Fe, NM 87505

3b. Phone No. (include area code)
505-988-4171

7. If Unit of CA/Agreement, Name and/or No.
NMNM 121010

8. Well Name and No.
Bisti Otero 25 #1

9. API Well No.
30-045-34731-00S1

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
980' FNL; 1910' FWL Sec. 25, T25N, R11W, NMPM

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Bisti Otero 25 #1 first delivered on March 28, 2011 at 10:20 a.m.

Tubing: 951# ; Casing: 1836#

Initial rates: 600 MCF/d, 20 BWPD, 18 BOPD

Enterprise meter 88940-01

DIST. 3

OIL CONS. DIV.

RCVD APR 5 '11

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jolene Dicks

Title Director of Operations

Signature

Jolene Dicks

Date 03/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR - 1 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMING OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

FIRST DELIVERY REPORT

Company:	Pro New Mexico						
Well Name and No.:	Bisti Otero 25 #1	Delivery Date:	3/28/2011	Time:	10:20 AM		
DP#:		Meter#:	88940-01	County:	SAN JUAN	State:	NM
Legal Location:	Sec 25,T-25N,R-11W		Footage:				
Lease #:		Commingled?:		Formation/s:	Basin Dakota		
Pipeline:	ENTERPRISE	Trunk:	10A	Telemetry?	YES		
First delivered by:	West Hahn		Well assigned to:	Mike Veazey			

GAS INFORMATION

Static:	68	Differential:	81	Meter Run Size:	3.068
Orifice Plate Size:	1,250	Spring:	500	Chamber:	150

OIL

Number of tanks:	1	Size/s:	300	Burner size/s (BTU):	NA
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WATER

Number of tanks:	1	Size/s:	300	Burner Size/s (BTU):	NA
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EQUIPMENT

Production Separator:	American 20" x 10' Year 1966, Serial#608	Size:	3 Phase	Burner size (BTU):	250,000 BTU
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(Make and Serial number)

Dehydrator:	NA	Size:	NA	Burner Size (BTU):	NA
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(Make and serial number)

Pipeline:	Enterprise	Size:	
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Other equipment:
(Details)

DISPOSAL METHOD

Pit (fiberglass / steel):		Diameter:		Depth:	
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Tank/s (water)	SEE ABOVE
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Destination #1:	BASIN DISPOSAL	Destination #2:	KEY DISPOSAL
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PRODUCTION INFORMATION

Shut-in pressures - Tubing:	951	Casing:	1836	Line:	
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Production:	Initial MCF/D:	600	1-Hour :	750
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Oxygen-tubing:	NA	Oxygen-casing:	NA
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BBL/Day (water):	20	BBL/Day (oil):	18
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New Drill?	<input checked="" type="checkbox"/>	Recompletion?	<input type="checkbox"/>
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COMMENTS