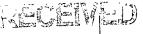
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137

			OMB No. 1004-01
			Expires: July 31, 20
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Do not use this form for proposals to drill or to re-enter an Navajo Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 121010 1. Type of Well 8. Well Name and No. Bisti Otero 25 #1 Oil Well Gas Well Other 9. API Well No. 30-045-34731-00S1 2. Name of Operator Pro NM Energy, Inc. 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address 460 St. Michael's Dr., #300 Basin Dakota 505-988-4171 Santa Fe, NM 87505 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) San Juan, NM 980' FNL; 1910' FWL Sec. 25, T25N, R11W, NMPM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Casing Repair New Construction Recomplete Other ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

The Bisti Otero 25 #1 first delivered on March 28, 2011 at 10:20 a.m.

determined that the site is ready for final inspection.)

Tubing: 951#; Casing: 1836#

Initial rates: 600 MCF/d, 20 BWPD, 18 BOPD

Enterprise meter 88940-01

nist. 3

OIL CONS. DIV.

RCVD APR 5'11

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)		
Jolene Dicks	le Director of Operations	
Signature Jolene Oiks Da	te 03/31/2011	
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	ACCEPTED FOR BECORD
Approved by	Title	Date APR - 1 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certi- that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMING DOFFICE
Title 19 II C C Section 1001 and Title 42 II C C Section 1212 make its section 5	1 1 1 110 11 1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Walsh Engineering & Production First delivery report							
Company: Pro New Mexico							
Well Name and No.: Bisti Otero 25 #1 Delivery Date: 3/28/2011 Time: 10:20 AM							
DP#: Meter#: 88940-01 County: SAN JUAN State: NM							
Legal Location: Sec 25,T-25N,R-11W Footage:							
Lease #: Commingled?: Formation/s: Basin Dakota							
Pipeline: ENTERPRISE Trunk: 10A Telemetry? YES							
First delivered by: West Hahn Well assigned to: Mike Veazey							
GAS INFORMATION							
Static: 68 Differential: 81 Meter Run Size: 3.068							
Orifice Plate Size: 1,250 Spring: 500 Chamber: 150							
OIL Number of tanks: 1 Size/s: 300 Burner size/s (BTU): NA							
WATER Number of tanks: 1 Size/s: 300 Burner Size/s (BTU): NA							
EQUIPMENT							
Production Separator: American 20" x 10' Year 1966, Serial#608 Size: 3 Phase Burner size (BTU): 250,000 BTU							
(Make and Serial number)							
Dehydrator: Size: NA Burner Size (BTU): NA							
(Make and serial number)							
Pipeline: Enterprise Size:							
Other equipment:							
(Details)							
DISPOSAL METHOD							
Pit (fiberglass / steel):,Diameter:							
Tank/s (water) SEE ABOVE							
Destination #1: BASIN DISPOSAL Destination #2: KEY DISPOSAL							
PRODUCTION INFORMATION Shut-in pressures - Tubing: 951 Casing: 1836 Line:							
Production: Initial MCF/D: 600 1-Hour: 750 Oxygen-tubing: NA Oxygen-casing: NA							
BBL/Day (water): 20 BBL/Day (oil): 18 New Drill? X Recompletion?							
COMMENTS							