

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 01 2011

AMENDED

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. **Type of Well**  
GAS
2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP
3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**  
Unit L (NWSW), 1732' FSL & 815' FWL, Section 27, T30N, R11W, NMPM
5. **Lease Number**  
NM-02758
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**  
Murphy D 100S
9. **API Well No.**  
30-045-34856
10. **Field and Pool**  
Basin Fruitland Coal
11. **County and State**  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |  |   |
|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - Casing Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |   |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |   |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |   |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |   |

DIST. 3  
OIL CONS. DIV.  
RCUD APR 5 '11

## 13. Describe Proposed or Completed Operations

01/18/2011 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 06:00hrs on 1/19/11. Test - OK. RIH w/ 6 1/2" bit. Tag cmt @ 87' & D/O cmt to 138'.

01/22/2011 Drilled ahead to 2550' - TD reached 1/22/11. Circ hole & RIH w/ 59jts, 4 1/2", 10.5#, J-55 ST&C set @ 2541'. 1/23/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx(27cf-5bbls) Premium Lite FM w/ 3% CaCl, .25pps Celloflake, 5pps LCM1, 8% bentonite, .4% SMS, & .4% FL52. Lead w/ 178sx(379cf-67bbls) Premium Lite FM w/ 3% CaCl, .25pps Celloflake, 5pps LCM1, 8% bentonite, .4% SMS, .4% FL52. Tail w/ 40sx(55cf-10bbls) Type III cmt w/ 1% CaCl, .25pps celloflake & .2% FL52. Drop plug & displaced w/ 40bbls FW. Bump plug. Circ 30bbls cmt to surface. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15:00hrs on 1/23/11.

PT will be conducted by Completion Rig. Results will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

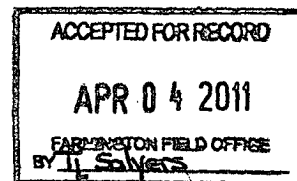
Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 4/1/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMCCD