## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAR 24 2011

Sundry Notices and Reports on Wells			
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	5.00	ealease Numbergemon	
. Type of Well	6.	SF-078128 If Indian, All. or	
GAS	0.	Tribe Name	
	7.	Unit Agreement Name	
Name of Operator  BURLINGTON			
RESOURCES OIL & GAS COMPANY LP			
	<del></del> 8.	Well Name & Number	
. Address & Phone No. of Operator		DELHI TURNER 1B	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
Location of Well Footogs See T D M		30-045-35063	
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool	
Surface: Unit N (SE/SW), 750' FNL & 660' FWL, Section 7, T30N, R9W, NMPM		BASIN DK / BLANCO MV	
	11.	County and State	
	11.	San Juan, NM	
Type of Submission  Notice of Intent  Abandonment  Recompletion  X Subsequent Report  Plugging  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection	X	Other – Spud Report	
3. Describe Proposed or Completed Operations			
03/21/11 MIRU MOTE 212. Spud w/ 12 1/4" bit @09:00hrs on 03/21/11. Drilled ahead to 23/32.3#, H-40 ST&C casing set @ 233'. RU to cmt. Pumped w/ 3bbls FW spacer. Pumped 76sx(w/ 20% Fly-ash. Dropped plug & displaced w/ 15bbls of FW. Bumped plug. Circ. 6bbls cmt to RD RR @ 03/21/10. ✓	122cf-22	2bbls=1.61yld.) Type I-II cmt	
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ACCEPTED FOR PRECERD

MAR J 2011

FARMINGTON FIELD OFFICE

BY TIL Solvers

