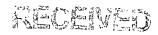
submitted in lieu of Form 3160-5 '

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAR 07 2011

Sundry Notices and Reports on Wells	MAN 0 / 2011
	Famington Hald Office
	ि दिल्लीय प्रदेशकार्शिताकिक माना 1-149-IND-8473
Type of Well GAS  Name of Operator BURLINGTON RESDURCES OIL & GAS COMPANY LP  OIL CONS. DIV. DIST. 3	6 If Indian All or
GAS GAS	Tribe Name
Service of the servic	Navajo Alotted 7. Unit Agreement Nam
. Name of Operator	S / /. Ont Agreement Nam
BURLINGTON (2 MPRIZO1)	122
Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP  OIL CONS. DIV. DISL 3	N)
	7 7 8. Well Name & Number
Address & Phone No. of Operator	HL Gentle 1S
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
Location of Well, Footage, Sec., T, R, M	30-045-34727
200mion 02 11 0mg-1 200mg-1 20	10. Field and Pool
Surface: Unit G (SWNE), 2175' FNL & 1860' FEL, Section 25, T27N, R9W, NMPN	M Basin Fruitland Coal
	11. County and State
	San Juan, NM
Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturin  Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection	
3. Describe Proposed or Completed Operations  PLEASE SEE ATTACHED. * See remarks  4. I hereby certify that the foregoing is true and correct.	
Signed Dollie L. Busse Title Staff Regulate	ory Technician Date 3-4-11
	ory Technician Date 3.4-11
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This space for Federal or State Office use)  PPROVED BY Title ONDITION OF APPROVAL, if any:	
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This space for Federal or State Office use)	Date



HL Gentle 1S API #30-045-34727 Basin Fruitland Coal Page Two

RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CNL Logs. TOC @ surface. RD 10/21/2010 W/L. Install Frac valve. PT csg to 4100#/30min @ 09:45hrs on 11/08/10. Test - OK. 11/08/2010 RU Basin W/L & Phoenix to Perf Lower/Mid/Upper Fruitland Coal (1) w/ .40" diam. -11/10/2010 2SPF @ 2057' = 2 Holes. 2 SPF @ 2029' = 2 Holes. 2SPF @ 1966' = 2 Holes. Total FRC Holes – 6 Holes. Set gauges to collect pressure data, left in place until 11/18/10. Retrieved all pressure gauges. RD W/L 11/18/11. 02/11/2011 RU Basin W/L to Perf Lower Fruitland Coal w/ .40" diam. - 3SPF @ 2066'-2048' = 54 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 71,114gals 75Q 20# Linear Gel/Foam Pad, w/ 54,283# 20/40 Arizona Sand. Total N2:787,200. Set CBP @ 2034'. Perf Middle Fruitland Coal w/ .40" diam. - 3SPF @ 2030'-2026', 2022'-2016' = 30 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 56,750gals 75Q 25# Linear Gel/Foam Pad, w/ 42,769# 20/40 Arizona Sand. Total N2:612,900. Set CBP @ 1982'. Perf Upper Fruitland Coal w/ .40" diam. - 3SPF @ 1972'-1956'. 2SPF @ 1926'-1924', 1912'-1908'. Total Holes = 60 Holes. Acidized w/ 12bbls 10% Formic Acid w/ 142,648gals 75Q 25# Linear Gel/Foam Pad, w/ 172,359# 20/40 Arizona Sand. Total N2:1,660,200. Start Flowback. 02/16/2011 RIH w/ CBP set @ 1808'. RD Flowback & Frac Equip. 02/22/2011 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test - OK. Tag CBP set @ 1808' & M/O. Flowback. 02/23/2011 C/O & M/O CFP @ 1982'. C/O & M/O CFP @ 2034'. 02/23/2011 02/24/2011 C/O to PBTD @ 2294'. Flowback. 02/25/2011 Attempted to Flow Test Fruitland Coal. Would not flow. Installed rod pump. RIH w/ 67jts, 2 3/8", 4.7#, J-55 tbg set @ 2140' w/ F-Nipple @ 2107'. ND BOPE. NU WH. RD RR @ 17:00hrs on 02/25/11.

\* Review letter From Conoco Phillips dated 2/24/2004 From Kristy Robinson.

The Navajo 1 # 1 has been repaired and accepted by this Field of Fix.

The Solvers 4/11/2011

Naugo 1#1 API# 30-045-06247