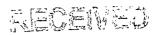
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	Sundry Notices and Reports on Wells	-APR	05 2011
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1.	Type of Well GAS	6.	NM-02758 If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Nan
	BURLINGTON RESCURCES OIL & GAS COMPANY LP		
3.	Address & Phone No. of Operator	8.	Well Name & Numb Murphy D 100S
,	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
- 1.	Location of Well, Footage, Sec., T, R, M		30-045-34856
	Surface: Unit L (NWSW), 1732' FSL & 815' FWL, Section 27, T30N, R11W, NMPM	10.	Field and Pool Basin Fruitland Coa
	Bottomhole: Unit L (NWSW), 1763' FSL & 694' FWL, Section 27, T30N, R11W, NMPM	11.	County and State San Juan, NM
2.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTI	HER D	ATA
	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Recompletion New Construction		Other - Completion Rep
	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
	Describe Proposed or Completed Operations		·
Ple	ase See Attached	[1	RECEIVED APR 2011 OIL CONS. DIV. DIST.
14.	I hereby certify that the foregoing is true and correct.		20285103
Sig	ned Tahaya Crystal Tafoya Title: Staff Regulato	ry Tech	nnician Date $\frac{4 S }{ S }$
	nis space for Federal or State Office use) PROVED BY	I	Date
CO litle	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		FOR RECORD
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Murphy D 100S API# 30-045-34856 Basin Fruitland Coal Burlington Resources Oil & Gas Company, LP

02/02/2011 RU BlueJet W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/GSL Logs. TOC @ Surface. RD W/L 2/2/11

03/09/2011 Install Frac valve. PT csg to 4100#/30min. Test – OK.

03/11/2011 RU BlueJet W/L to Perf Lower Fruitland Coal w/ .40" diam. – 3SPF @ 2258' – 2262' = 12 Holes, 2SPF @ 2298' – 2307' = 18 Holes. Lower Fruitland Coal Total Holes = 30. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 46,700gals 75% 25# Quality Gel Foam w/ 39,640# of 20/40 Brady Sand. N2:582,900SCF. Set 4 ½" CFP @ 2244'.

Perf Upper Fruitland Coal w/.40" diam. – 3SPF @ 2130' – 2136' = 18 Holes, 2SPF @ 2186' – 2188' = 4 Holes, 2SPF @ 2193' – 2198' = 10 Holes, 2SPF @ 2201' – 2204' = 6 Holes, 2SPF @ 2220' – 2229' = 18 Holes, Upper Fruitland Coal Total Holes = 56. Fruitland Coal Total Holes = 86. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 91,560gals 75% 25# Quality Gel Foam w/ 74,880# of 20/40 Brady Sand. N2:1,118,200SCF. Start Flowback.

03/15/2011 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK.

03/16/2011 Tag 4 ½" CFP @ 2244' & M/O. C/O to PBTD @ 2487'. Flowback.

03/23/2011 Flow Test FC. RIH w/ 75jts, 2 3/8", 4.7#, J-55 tbg set @ 2312' w/ F-Nipple @ 2310'. ND BOPE. NU WH. RD RR @ 18:00hrs on 3/23/11.

