

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-28064

5. Indicate Type of Lease

STATE ☐

FEE ☐

☒

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name:

Gallegos Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

BP America Production Company

Attn: **Cherry Hlava**

8. Well No.

503

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

Pool name or Wildcat

Kutz PC West & Pinon Fruitland Sand, N

4. Well Location

Unit Letter **O** **1850** feet from the **East** line and **1265** feet from the **South** line

Section **18**

Township **29N**

Range **12W**

NMPM

San Juan

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5524'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Recomplete FS & DHC w/PC** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to complete the subject well into the Pinon Fruitland Sand, North and commingle production downhole with the existing Kutz Pictured Cliffs, West as per the attached procedure.

The Kutz Pictured Cliffs (79680) & Pinon Fruitland Sand, North (82920) Pools are Pre-Approved for Downhole Commingling per NMOCDCASE NO. 12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two Pools, this same order, established approval for subsequent applications for the downhole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to downhole commingling approval.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Pictured Cliffs Pool. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Fruitland Sand. Attached is the future production decline estimates for the Pictured Cliffs. Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Cherry Hlava**

TITLE **Regulatory Analyst**

DATE **12/18/2002**

Type or print name **Cherry Hlava**

Telephone No. **281-366-4081**

(This space for State use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DEC 23 2002

Conditions of approval, if any:

GCU Well Work Procedure

Well Name: GCU #503
Date: 12/16/02

Objective:
Recomplete in Fruitland Sand and downhole commingle with existing Pictured Cliffs.

Pertinent Information:

Location:	Sec. 18, T29N-R12W	Horizon:	PC to FS and cmgl.
County:	San Juan	API #:	30-045-28064
State:	New Mexico	Engr:	John Papageorge
Lease:		Phone:	W (281)366-5721
Meter No.	5290010		H (713)464-5053

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary with 2% KCL water.
4. POOH w/rods and pump. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag for fill. Tally out of hole with tubing. Clean out if necessary.
6. Set CIBP at approximately 1350'. Load hole with 2%KCL and pressure test to 1000#.
7. Perforate the following interval using 3-1/8", 2JSPF, 120 deg. phasing as follows:
FRLD Sand 1180-1204'. Correlate to HLS DIL dated 1/20/91.
8. RU frac equipment. Fracture stimulate down casing according to schedule 'A'.
9. Flow back frac load. Test Fruitland Sand to establish productivity.
10. RIH with bit and tubing. Clean out fill. Drill out CIBP and commingle with PC.
11. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below PC perforations. RDMOSU.
12. Pump to recover load and test.

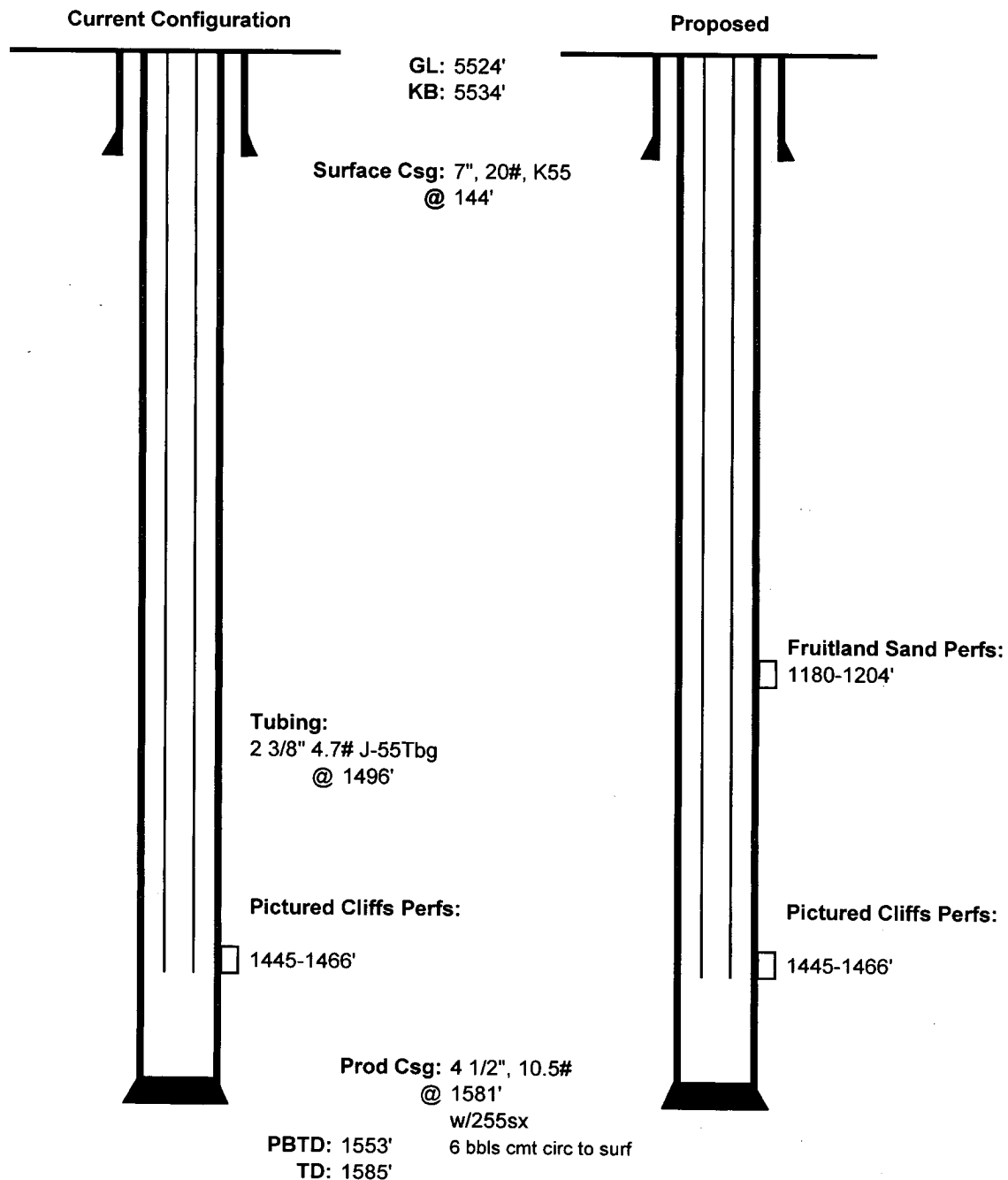
GCU #503

Wellbore Diagram

1265 FSL X 1850 FEL

Sec. 18, T29N, R12W

San Juan Co., NM



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Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

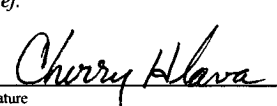
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-28064	² Pool Code 82920	³ Pool Name PINON FRUITLAND SAND, NORTH
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	
		⁶ Well Number 503
		⁹ Elevation 5524' GL

¹⁰ Surface Location									
UL or lot no. Unit O	Section 18	Township 29N	Range 12W	Lot Idn	Feet from the 1265'	North/South line South	Feet from the 1850'	East/West line East	County San Juan

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 198.44	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Cherry Hlava Printed Name Regulatory Analyst Title 12/18/2002 Date
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 6/28/90 Date of Survey Signature and Seal of Professional Surveyor: Roy A. Rush Certificate Number 8894

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