

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03195	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SUNRAY J 1B	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T30N R10W NWSE 1445FSL 1870FEL		9. API Well No. 30-045-30908-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to alter the approved surface casing and cement program according to the following:

Surface Casing

Hole size: 12-1/4"
Depth interval: 0-120'
Csg size: 9-5/8"
Weight: 32.3#
Grade: H-40
9-5/8" surface casing - cement with 80 sxs Type III cement w/2% calcium chloride, 0.25 pps celloflake (113 cu.ft. of slurry, 200% excess to circulate to surface).

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #16119 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 11/25/2002 (03AXG0260SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 11/15/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE ACCEPTED FOR RECORD

Approved By	Title	DEC 03 2002	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE	
		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

Additional data for EC transaction #16119 that would not fit on the form

32. Additional remarks, continued

Intermediate Casing

Hole size: 8-3/4"

Depth interval: 0-4757'

Csg size: 7"

Weight: 23#

Grade: N-80

7" intermediate casing - cement with 584 sxs Premium Lite w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25# celloflake. Tail w/65 sxs Premium Lite w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25# celloflake (1431 cu.ft. of slurry, 100% excess to circulate to surface).

Production Casing

Hole size: 6-1/4"

Depth interval: 4657-7379'

Csg size: 4-1/2"

Weight: 10.5#

Grade: J-55

4-1/2" production casing - cement with 198 sxs Type III 35/65 Poz w/0.25 cellophane, 0.3% dispersant, 6.25% LCM-1, 0.1% fluid loss, 6% gel, 7 pps enhancer (391 cu.ft. of slurry, 40% excess to cement 4 1/2" x 7" overlap).