Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR AR 21 2011 BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	0137
Evniree: July 31	2010

5. Lease Serial No. NMSF-078584

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 68175 1. Type of Well 8. Well Name and No. Miller A #1E Oil Well **√** Gas Well Other 2. Name of Operator McElvain Oil & Gas Properties, Inc. 9. API Well No 30-039-30594 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 1050 17th Street, Suite 2500, Denver, CO 80265 Basin Dakota 303-893-0933 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL - 660 FWL, Sec 13 T24N R7W NMPM 11. Country or Parish, State Rio Arriba, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Casing Repair New Construction ✓ Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) It is proposed to recomplete the Miller A #1E from the existing Dakota into the Greenhorn. The work is estimated to be performed during May 2011 and is expected to last approximately 30 days. The details of the work to be performed are as follows: Pull rods and tubing from the well Run a bit and scraper Set a CIBP @ 6,445'; above the existing Dakota perforations Perforate in the Greenhorn: 6,354 - 6,357'; 6,358 - 6,360'; 6,362 - 6,364'; 6,372 - 6,375'; 6,377 - 6,379'; 6,381 - 6,383'; 6,386 - 6,388'; 6,396 - 6,401' Frac the Greenhorn Frac the Greenhorn Flowback and clean the well out Run production tubing Initiate production from the Greenhorn 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark W. Elliott Title Operations Engineer Date 03/17/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Original Signed: Stephen Mason Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify Office that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,