

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 01 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1410' FNL & 2570' FEL, Section 27, T28N, R6W, NMPM

5. Lease Number
SF-079050-C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 149N

9. API Well No.

30-039-29270

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other -

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 2/28/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ACCEPTED FOR RECORD

MAR 02 2011

FARMINGTON FIELD OFFICE

NMOCD

[Signature]

[Signature]

pc

San Juan 28-6 Unit 149N
API# 30-039-29270
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

11/29/2010 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger. POOH w/ 2 3/8" tbg.

12/01/2010 RU BlueJet W/L. RIH w/ gauge ring & set CBP @ 6200'. PT 4 1/2" csg. Test – OK. RD RR @ 17:00hrs on 12/1/10

01/10/2011 Install Frac valve. PT csg to 4100#/30min. Test – OK.

01/10/2011 RU BlueJet W/L to Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5782', 5772', 5754', 5726', 5714', 5690', 5674', 5656', 5644', 5604', 5602', 5596', 5574', 5550', 5504', 5490', 5482', 5464', 5390', 5362', 5346', 5312', 5304', 5284', 5270' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 141,330gals 70% SlickWater w/ 123,444# of 16/30 Brady Sand. N2:1,393,700SCF. Set CFP @ 5250'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5230', 5202', 5194', 5188', 5180', 5174', 5164', 5158', 5148', 5140', 5134', 5122', 5112', 5092', 5078', 5070', 5044', 5036', 5030', 5004', 4978', 4962', 4948', 4938', 4932' = 25 Holes. Frac w/ 115,038gals 70% SlickWater w/ 87,478# of 16/30 Brady Sand. N2:1,017,200SCF. Set CFP @ 4850'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4820', 4798', 4790', 4776', 4740', 4716', 4698', 4680', 4642', 4634', 4622', 4594', 4562', 4550', 4526', 4514', 4502', 4490', 4416', 4394', 4372', 4362', 4354', 4342', 4336' = 25 Holes. Frac w/ 113,433gals 75% Visco Elastic Foam w/ 100,544# of 20/40 Arizona Sand. N2:1,503,500SCF. Start Flowback.

01/17/2011 RIH w/ CBP set @ 3450'. RD Flowback & Frac Equip.

01/27/2011 MIRU AWS 378.

01/28/2011 ND WH. NU BOPE. PT BOPE. Test – Not good. Made BOP repairs. PT BOPE. Test – OK.

01/31/2011 Tag CBP @ 3450' & M/O. CO & M/O CFP @ 4850'. Flowback.

01/31/2011 **Started selling MV gas thru GRS.**

02/01/2011 C/O & M/O CFP @ 5250'. Flowback.

02/07/2011 Flow Test MV.

02/08/2011 CO & M/O CBP @ 6200'. C/O to PBTD @ 7832'.

02/10/2011 RIH w/ 248jts, 2 3/8", 4.7#, J-55 tbg set @ 7761' w/ F-Nipple @ 7759'. ND BOPE. NU WH. RD RR @ 18:00hrs on 2/11/11.